

# Standard Operation Procedures for Trace Level CO

In Use By

**Polk County Air Quality  
Ambient Air Monitoring Personnel**

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## POLK COUNTY AIR QUALITY DIVISION

## STANDARD OPERATING PROCEDURE MANUAL FOR THE THERMO-SCIENTIFIC 48i TRACE LEVEL CO

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## **22.0 STANDARD OPERATING PROCEDURE FOR CARBON MONOXIDE MONITORING USING THE THERMO SCIENTIFIC 48i TRACE LEVEL MONITOR**

### **22.1 Purpose**

To establish a standard operating procedure (SOP) manual for the Polk County Air Quality Division personnel concerning the setup, operation, bi-weekly zero, precision and span checks, calibrations, audits and maintenance of trace level carbon monoxide (TL-CO) monitors maintained and operated by Polk County staff. This SOP is intended for individuals responsible for collecting ambient air monitoring data supported by the Polk County Air Quality Division.

### **22.2 Scope**

These procedures are to be used by Polk County Air Quality Division personnel. The objective of this SOP is to familiarize the station operator with procedures used in the collection of air monitoring data. The accuracy of data obtained from any instrument depends upon the instrument's performance and the operator's skill. It is important that the station operator become familiar with both this SOP as well as the manufacturer's instruction manual in order to achieve a high level of data quality. This SOP is to be used as an outline and is not intended to replace the equipment manufacturer's manual or procedures. This SOP describes the proper procedures for the setup, operation, zero, precision and span checks, calibrations, audits and maintenance of trace level carbon monoxide equipment operated by Polk County Air Quality personnel.

### **22.3 References**

- 22.3.1 Model 48i Trace Level-Enhanced (TLE), Gas Filter Correlation CO Analyzer. Thermo Scientific. Part 102948-00. December 20, 2007.**
- 22.3.2 Model 146i Dynamic Gas Calibrator. Thermo Scientific. Part Number 102482-00, January 30, 2008.**
- 22.3.3 Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II – Ambient Air Specific Methods. EPA-454/B-13-003, May 2013.**
- 22.3.4 Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II – Ambient Air Specific Methods., Appendix D EPA-454/B-13-003, July 2014.**
- 22.3.5 40 Code of Federal Regulations (CFR) Part 58, Appendix A. Quality Assurance Requirements for State and Local Air Monitoring Stations (Slams).**
- 22.3.4 40 Code of Federal Regulations (CFR) Part 58, Appendix D. Network Design for State and Local Air Monitoring Stations (SLAMS), National Air Monitoring Stations (NAMS), and Photochemical Assessment Monitoring Stations (PAMS).**
- 22.3.5 40 Code of Federal Regulations (CFR) Part 58, Appendix E. Probe and Monitoring Path Siting Criteria for Ambient Air Quality Monitoring.**
- 22.3.6 40 Code of Federal Regulations (CFR) Part 53.20. Procedures for Testing Performance Characteristics of Automated Methods for SO<sub>2</sub>, CO, O<sub>3</sub>, and NO<sub>2</sub>.**
- 22.3.7 40 Code of Federal Regulations (CFR) Part 136, Appendix B. Definition and Procedure for the Determination of method Detection Limit.**
- 22.3.8 Technical Assistance Document (TAD) for Precursor Gas Measurements in NCore – Version 3. EPA – Contract No. 68-D-02-061, Work Assignment 3-02 August, 2005.**
- 22.3.9 Standard Operating Procedures Thermo Scientific Model 48i-TLE Trace Level CO Instrument – Version 1.10. EPA July, 2005.**

### **22.4 Introduction**

The U.S. Environmental Protection Agency (EPA) has determined carbon monoxide (CO), a colorless, tasteless, highly poisonous, and odorless gas that can be lethal in high concentrations, a health and environmental

concern. CO originates from the partial oxidation of hydrocarbon fuels, coal, and coke. CO affects the oxygen carrying capacity of the blood. CO can diffuse through the alveolar walls of the lungs and compete with oxygen for one of the four iron sites in the hemoglobin molecule. The affinity of the iron site for CO is approximately 210 times greater than oxygen. Low levels of CO can cause a number of symptoms including a headache, mental dullness, dizziness, weakness, nausea, vomiting and loss of muscular control. In extreme cases, collapse, unconsciousness and death can occur. For this reason, The Clean Air Act of 1970 set the National Ambient Air Quality Standards (NAAQS), through which concentrations of carbon monoxide are limited to ensure public safety.

Polk County Air Quality Division uses the Thermo Scientific Model 48i Trace level-Enhanced (48i-TLE) Gas Filter Correlation (GFC) CO Analyzer. The Model 48i-TLE is based on the principle that carbon monoxide absorbs infrared radiation at a wavelength of 4.6 microns. Because infrared absorption is a non-linear measurement technique, it is necessary for the instrument electronics to transform the basic analyzer signal into a linear output. The Model 48i -TLE uses an exact calibration curve to accurately linearize the instrument output over any range up to a concentration of 1,000 ppm.

The sample is drawn into the Model 48i-TLE through the sample bulkhead. The sample flows through the optical bench. Radiation from an infrared source is chopped and then passed through a gas filter alternating between CO and N<sub>2</sub>. The radiation then passes through a narrow bandpass interference filter and enters the optical bench where absorption by the sample gas occurs. The infrared radiation exits the optical bench and falls on an infrared detector.

The CO gas filter acts to produce a reference beam which cannot be further attenuated by CO in the sample cell. The N<sub>2</sub> side of the filter wheel is transparent to the infrared radiation and therefore produces a measure beam, which can be absorbed by the CO in the cell. The chopped detector signal is modulated by the alternation between the two gas filters with amplitude related to the concentration of CO in the sample cell. Other gases do not cause modulation of the detector signal since they absorb the reference and measure beams equally. Thus the GFC system responds specifically to CO.

The Model 48i-TLE has a purge port specifically designed to prevent ambient levels of CO from interfering with analysis. A source of zero air is connected to the purge outlet which ensures that the housing of the filter wheel is exposed to pure air, free of CO. A capillary is placed before the wheel to allow air to enter. The target air flow is 10 psi, whereas the operating range is 8-15 psi. With this in place, ambient air cannot get in as a result to positive pressure. At the bottom of the housing there is a little tiny hole that allows the air to continually escape.

## **22.5 Health and Safety Warning/Precautions**

Only properly trained personnel should perform 48i-TLE testing, installation, operation, maintenance and calibration procedures. As with all monitoring equipment, precautions should be taken when working around electricity, power tools and above ground elevations.

Cylinder gases are used in tandem with Mass Flow Control (MFC) calibrators for the 48i-TLE. Gas cylinders can sometimes contain pressures as high as 2000 pounds per square inch (psi). Handling of cylinders must be done in a safe manner. If a cylinder is accidentally dropped and valve breaks off, the cylinder can become explosive or a projectile.

Transportation of cylinders is regulated by the Department of Transportation (DOT). It is strongly recommended that all agencies contact the DOT or Highway Patrol to learn the most recent regulations

concerning transport of cylinders. It is possible to blend other compounds with CO cylinder gas. In this case, it is recommended that MSDS for all compounds be made available to all staff that use and handle the cylinders or permeation tubes.

## **22.6 Sampler Setup**

### **22.6.1 Site Selection**

In selecting a location to measure for trace level carbon monoxide (TL-CO), it is important for the test site to be predominately in an urban area which can be shown to have at least moderate concentrations of various pollutants. The site shall be clearly identified and shall be justified as an appropriate test site with suitable supporting evidence such as maps, population density data, vehicular traffic data, emission inventories, pollutant measurements from previous years, concurrent pollutant measurements, and meteorological data.

For detailed information concerning site selection for Trace Level CO monitoring, refer to Table 22-4 in this SOP or to the 40 CFR 58, Appendix D or the Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Section 6.2, entitled "Monitoring Site Location."

#### **22.6.1.1 The Monitoring Station**

The structure housing the monitoring equipment may consist of a trailer, a room in a building, or a shelter designed specifically for air monitoring purposes. A clean, dry, secure and temperature controlled space is required so that the sampling equipment can operate properly.

Careful thought and planning is required in locating a monitoring station. The individual responsible for the installation must consider:

- Proximity to the nearest power source. A 120 VAC source is required for operation of the CO monitoring instruments.
- The space where the equipment is housed must maintain a temperature range of 20-30°C. This usually requires the need for an air conditioner and a heater controlled by a thermostat.
- The accessibility of the equipment to the operator. The operator must be able to safely access the equipment during regular business hours.
- The security of the equipment. Monitoring instruments are expensive. They must be placed in a location where security can be assured.
- Contracts for rental of space or power. Contracts need to be signed with the owner of the property where the instruments are to be located.
- Local building codes. In most cases, the contractor installing the power, structure, concrete, etc. know the local building codes.

#### **22.6.1.2 Probe Placement**

Once the location of the station has been identified, the individual responsible for the installation must be familiar with the criteria for locating the probe. The location of the sample probe is critical and individuals performing the installation must follow these specific guidelines:

- The sample inlet should be located between 3-15 meters above ground level
- The distance of the probe inlet must be at least 20 meters from nearby obstructions (buildings and trees)

- The vertical and horizontal distance of the probe inlet must be at least one meter from the ground and support structure
- The probe should be positioned with at least 270 degrees of unrestricted airflow

For more detailed information concerning site selection for carbon monoxide monitoring, refer to Table 22-4 in this SOP or to the 40 CFR 58, Appendix E or the Quality Assurance Handbook for Air Pollution Measurement Systems , Volume II, Section 7.2, entitled "Sampling Probes and Manifolds."

### **22.6.2 Inspecting New Equipment**

When shipment of the monitor is received, verify that the package contents are complete as ordered. Inspect the instrument for external physical damage due to shipping, such as scratched or dented panel surfaces and broken knobs or connectors.

Remove the instrument cover and all interior foam packing and save (in case future shipments of the instrumentation are needed). Make note of how the foam packing was installed.

Inspect the interior of the instrument for damage, such as broken components or loose circuit boards. Make sure that all of the circuit boards are completely secured. Loose boards could short out the motherboard. If no damage is evident, the monitor is ready for calibration, installation and operation. If any damage due to shipping is observed contact Thermo Scientific at 1-866-282-0430 for instructions on how to proceed.

### **22.6.3 Equipment Installation**

Installation of a 48i-TLE monitor consists of connecting the sample tubing to the sample gas inlet fitting and connecting the primary power and the data logger device. The sampler inlet line connection should be made with ¼ -inch outer diameter Teflon tubing.

The entrance of the sampling system must ensure that rain or condensation cannot enter the system. An inverted funnel and sample line must be placed outside the trailer or enclosure to prevent water from entering the sample line.

Because the analyzer is an optical instrument, it is possible that particulate in the gas sample could interfere with the TL-CO readings, even though, the sampling/referencing cyclic operation of the instrument is designed to eliminate such interference. In order to avoid frequent cleaning of the optics and flow handling components, a 0.5-micron Teflon filter must be installed between the ambient sample line and the sample port of the analyzer prior to operation of the analyzer. A Teflon filter will not degrade the TL-CO concentration. However, if particulate matter builds up on the filter, the particulate matter will destroy some of the TL-CO in the sample.

Since the instrument's exhaust consists of ambient air with some CO removed, a three-way solenoid is used to ensure that the exhaust cannot re-enter the sample system. The three-way solenoid is also used to switch between zero and span during nightly checks.

Install the monitor's electrical connections as indicated in the operating manual.

The power backup, data acquisition equipment, and any monitoring equipment, calibration equipment, or other ancillary equipment should be installed according to information supplied in the appropriate operating manuals.

#### 22.6.4 Programming Equipment

When the instrument is first turned on, the exhaust fan will start and the Power-Up and Self-Test screens will be displayed. These screens will be displayed until the instrument has completed its warm up and self-checks. Allow 90 minutes for the instrument to stabilize.

After the warm-up period the Run Screen, or Normal Operating Screen, is displayed. The Run Screen displays the TL-CO concentration. Press the **MENU** button to access the Main Menu, which contains a list of submenus. Instrument parameters and features are divided into the submenus according to their function. Use the  $\uparrow$  or  $\downarrow$  buttons to move the cursor to each submenu.

##### 22.6.4.1 Range and Units

The Gas Units Screen defines how the CO concentration reading is expressed. From the Range Menu, select **GAS UNITS** to display the Gas Units screen. Use the  $\downarrow$  button to select “PPM” and press **ENTER**. Press **MENU** twice to return to the Run Screen.

The Range Screen defines the concentration range of the analog outputs. The Polk County Air Quality Department will use the range of 0 – 5 ppm for the analyzer. To set the range for the instrument, press the **MENU** button to access the Main Menu. Press the  $\downarrow$  button until the cursor is on “Range.” Press **ENTER** to display the CO Range Menu, and select **RANGE**. Use the  $\uparrow$  or  $\downarrow$  buttons to scroll through the preset ranges. Select “5.00” and press **ENTER**. Press **MENU** to return to the Range Menu.

##### 22.6.4.2 Averaging Time

The averaging time defines a time period (1 to 300 seconds) during which CO measurements are taken. The average concentration of the readings is calculated for that time period. Polk County Air Quality Department will use the setting of 300 seconds as the averaging time for the collection of data. An averaging time of 60 seconds will be used during calibrations, audits, zero/precision/span checks, and internal zero checks.

From the Main Menu, use the  $\downarrow$  button to scroll to **AVERAGING TIME** and press **ENTER**. From the Averaging Time Screen, use the  $\uparrow$  or  $\downarrow$  buttons to scroll through the preset ranges. Press **ENTER** to select the desired averaging time. Press **RUN** to return to the Run Screen.

##### 22.6.4.3 Temperature Compensation

Temperature Compensation provides compensation for any changes to the instrument’s output signal due to variations in internal instrument temperature. When the temperature compensation is off, the first line of the display shows the factory standard temperature of 25°C. Polk County Air Quality will run the TL-CO analyzer with the temperature compensation set to **ON**.

From the Main Menu, use the  $\downarrow$  button to scroll to **INSTRUMENT CONTROLS** and press **ENTER**. From the Instrument Controls Screen, use the  $\downarrow$  button to scroll to **TEMPERATURE COMPENSATION**, and press **ENTER**. Press **ENTER** to toggle the temperature compensation on or off. Press **RUN** to return to the Run Screen.

#### 22.6.4.4 Pressure Compensation

Pressure Compensation provides compensation for any changes to the instrument's output signal due to variation of reaction chamber pressure. When the pressure compensation is off, the first line display shows the factory standard pressure of 760 mmHg. Polk County Air Quality will run the TL-CO analyzer with the pressure compensation set to **ON**.

From the Main Menu, use the ↓ button to scroll to **INSTRUMENT CONTROLS** and press **ENTER**. From the Instrument Controls Screen, use the ↓ button to scroll to **PRESSURE COMPENSATION**, and press **ENTER**. Press **ENTER** to toggle the pressure compensation on or off. Press **RUN** to return to the Run Screen.

#### 22.6.4.5 Baud Rate

The Baud Rate Screen is used to set the RS-232 interface baud rate. The Polk County Air Quality Department will use a baud rate of 9600.

From the Main Menu, use the ↓ button to scroll to **INSTRUMENT CONTROLS** and press **ENTER**. From the Instrument Controls Screen, use the ↓ button to scroll to **COMMUNICATION SETTINGS** and press **ENTER**. From the Communication Settings Screen, use the ↓ button to scroll to **SERIAL SETTINGS** and press **ENTER**. From the Serial Settings Screen, use the ↓ button to scroll to **BAUD RATE**, and press **ENTER**. Use the ↑ or ↓ buttons to scroll through the preset rates. Press **ENTER** to select the desired baud rate. Press **RUN** to return to the Run Screen.

#### 22.6.4.6 Clock Set

To set the correct time and date on the instrument, press **MENU** to return to the Main Menu. Use the ↓ button to scroll to **INSTRUMENT CONTROLS** and press **ENTER**. Use the ↓ buttons to scroll to **DATE/TIME** and press **ENTER**. The date and time should be set to the data logger time. Press **ENTER** to enable editing. Use the → button to select: year, month, day, hour, minutes, or seconds. Use the ↑ or ↓ buttons to increase/decrease the desired value. Set the appropriate date and time and press **ENTER**. Press **RUN** to return to the Run Screen. The instrument is now set with the appropriate time, date, full scale range and units.

**NOTE: It is recommended that you allow the 48i-TLE 24-hours before you attempt checks or calibration.**

## 22.7 Standards

The CO concentration standard comes in an individual certified cylinder. There are two separate cylinders; one for audits and one for the calibrations and zero/precision/span checks. The CO cylinders have been assayed in a dilution method of a carbon monoxide in and inert nitrogen gas mixture at 50-250 ppm. The cylinder must be traceable to a National Institute of Standards and Technology (NIST) CO in N<sub>2</sub> Standard Reference Material. Procedures for certifying the CO cylinder (working standard) against a NIST traceable CO standard is given in EPA Publication NO. EPA-454/R-05-003, "Technical Assistance Document for High Sensitivity Carbon Monoxide Measurements." The cylinder should be recertified on a regular basis as determined by the local quality control program.

The gas certification process is quite rigorous. However, it is still possible to receive a cylinder gas out of specification. Polk County Air Quality will verify that a new cylinder gas is within specification before it is put into use. Prior to removing an old cylinder, perform a zero/precision/span check, making sure that relevant

criteria are met. Change to the new cylinder, and update the Thermo 146i with the new stock gas concentration. Adjust the 146i to produce a target concentration equivalent to the precision level last used with the old cylinder. If the instrument reading is within 4% of the expected value, proceed to calibrate the analyzer with the new stock cylinder. If it is not within 4%, investigate and resolve the disparity prior to using the new cylinder. Record all information on the Gas Comparison Spreadsheet, Form 1, Appendix A.

Operators will be required to replace the CO cylinder when the cylinder pressure drops below 200 PSI. This will involve removing the regulator on the depleted cylinder and installing the regulator on a replacement cylinder.

Precautions must be taken to remove “dead” pockets of contaminants which are created within the regulator whenever it is removed from the cylinder. This problem can be minimized by carefully evacuating the regulator (also known as purging) after it is connected to the cylinder. Better results will be achieved by alternately pressurizing and depressurizing the regulator once it has been attached to the cylinder.

Contamination with even a small amount of moisture from back diffusion can cause the CO concentration to become unstable. The lower the cylinder concentration, the more susceptible it is to any contamination from “abuse” in the field. The best way to ensure low concentration cylinders are not contaminated by back diffusion is to make sure whenever the cylinder valve is open, there is gas flow out of the cylinder.

Polk County addresses this issue by:

- The cylinder utilized is only used for this site and is not removed until expiration of the certificate.
- The gas dilution system is fixed at this site and is not used at any other site so is not moved unless for maintenance or re-certification.
- The regulator will continuously be kept pressurized with cylinder gas.

## **22.8 Qualification, Certification and Recertification**

Gas dilution in the Model 146i Dynamic Gas Calibrator is achieved by utilizing two or more mass flow controllers. One is a high flow controller (typically 20 slm full scale) to govern the diluting zero air. The other controller is for low flow (typically 100 sccm) and governs the flow of the gas to be diluted. See Polk County Air Quality SOP Section 26 for calibration instructions of the 146i Mass Flow Controllers.

## **22.9 Calibration**

### **22.9.1 Multipoint Calibrations**

The Thermo Scientific Model 48i-TLE analyzers are calibrated whenever the following occurs: installation of a new monitor, replacement of broken parts, when a zero/precision/span check fails by more than 10%, after 6 months has expired since the last calibration, or yearly if a daily automated zero and span checks are being performed, or at the operator’s discretion. The calibration check is a quality control procedure used to verify that the air monitoring system is operating properly. The check involves comparing the response of the station analyzer to CO concentrations generated by the station gas calibration system. The calibration levels shall be:

- Zero
- Level 1 – 4.000-5.000 ppm
- Level 2 – 2.000-2.500 ppm

- Level 3 – 1.000-1.500 ppm
- Level 4 – 0.250-0.500 ppm

Using linear regression, a calibration relationship is determined using the indicated values of the analyzer and the actual values of the transfer standard. Acceptance criteria can be found in Table 22-4 of this SOP from the Measurement Quality Acceptance Tables from the Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Appendix D. EPA-454/B-13-003, July 2014. The calibration data is saved for use as a point of reference for subsequent calibrations.

On the Main Screen (or Standby Screen) of the 146i Calibrator, press the MENU button to access the Main Menu Screen. Scroll to **OPERATION** and press **ENTER**. Use the ← and → buttons to select desired **GAS** and press **ENTER**. Use the ↓ button to scroll down to **SPAN**. Use the ← and → buttons to scroll to **ZERO** and press **ENTER** to put the 146i Calibrator in zero air mode. With the zero air flowing, verify that the Calibrator and data logger reads 0.000 ppm ± 0.030 ppm. Allow the analyzer to sample zero gas until a stable reading is obtained on the CO channel.

Press the front panel **MENU** button on the 48i-TLE site analyzer to display the Main Menu. Use the arrow keys to select **CALIBRATION** and press **ENTER** to display the Calibration Menu.

Select **CAL BACKGROUND** and press **ENTER**. Press **ENTER** to set the CO reading to zero. Press the **MENU** button to return to the Calibration Menu. Record all information on the Calibration Field Sheet, Form 2, Appendix A.

**Note: This procedure is calibrating zero with and external zero source. Polk County also performs an hourly zero calibration internally in order to read electrical noise in the instrument. Every hour the background coefficient is reset from its internal check not using and external zero source but an internal scrubber therefore leaving this procedure null and void as soon as the next hour is reached. The internal zero supersedes the external zero allowing the two to help the operator determine how well the internal scrubber is performing.**

Adjust the flow rate from the CO standard to generate and CO concentration of approximately 80-90% the upper range limit (URL) of 5.000 ppm (i.e. 4.000 - 4.500 ppm). Allow the site analyzer and data logger to obtain stable readings on the CO channel.

Press the front panel **MENU** button on the 48i-TLE site analyzer to display the Main Menu. Use the arrow keys to select **CALIBRATION** and press **ENTER**. Scroll to **CAL COEF** and press **ENTER**. In the **CALIBRATE CO** screen, use the ← and → buttons to move the cursor left and right. Use the ↓ or ↑ buttons to increment and decrement the digit to the expected CO concentration and press **ENTER**.

After the zero and 80-90% URL points have been set, determine at least 2 approximately evenly spaced points between zero and the 80-90% URL without further adjustment to the analyzer. SPAN 1 - 4 have been programmed for calibrations. SPAN 4 is set to 4.500 ppm, SPAN 3 is set to 2.250 ppm, SPAN 2 is set to 1.200 ppm, and SPAN 1 is set to 0.450 ppm.

Perform the calibration check by a direct comparison between the 146i Calibrator and data logger. Allow the site analyzer and data logger to obtain stable readings on the CO channel and record readings.

Repeat for SPAN 4 - 1, respectively. Record all information on the Calibration Field Sheet, Form 2, Appendix A.

Generate the regression analysis calculations by least squares the slope, intercept, and correlation coefficient of the site analyzer response versus the calibration standard concentrations, Form 3, Appendix A.

### 22.9.2 Automated Hourly Zero Calibrations

The Thermo Scientific 48i-TLE analyzer is programmed to do an automated zero check and calibration once every hour. The 48i-TLE is designed to test for such a low level of CO, that drift is expected. Zero drift is internally adjusted by the 48i-TLE analyzer hourly, in order to reduce error in data collection.

When the 48i-TLE goes into auto zero mode, a solenoid valve dictates the direction of the sampled ambient air. Instead of going directly to the bench to be measured, the ambient air is routed to the CO scrubber where the CO is removed. This purified air is then used to calibrate the instrument to zero, and the background coefficient is adjusted accordingly. **Note: This procedure will nullify any external zero calibration performed as soon as the internal resets the background coefficient.**

#### 22.9.2.1 Calibration Program in 48i-TLE

From the Main Menu, use the ↓ button to scroll to **CALIBRATION** and press **ENTER**. From the Calibration Menu, use the ↓ button to scroll to **ZERO/SPAN CHECK** and press **ENTER**.

##### 22.9.2.1.1 Next Time

The Next Time screen is used to view and set the next zero/span check date and time. Once the initial check is performed, the date and time of the next check is calculated and displayed.

From the Zero/Span Check Menu, use the ↓ button to scroll to **NEXT TIME** and press **ENTER**. Use the → button to select: year, month, day, hour, minutes, or seconds. Use the ↑ or ↓ buttons to increase/decrease the desired value. Set the appropriate date and time and press **ENTER**.

**NOTE: At each site visit, the internal clock on the site analyzers and transfer standard should be synced to the time on the data logger.**

##### 22.9.2.1.2 Period Hours

The period Hours screen defined the period or interval between zero/precision/span checks. Periods between 0 and 999 hours are acceptable. To turn the check off, set the period to 0.

From the Zero/Span Check Menu, use the ↓ button to scroll to **PERIOD HR** and press **ENTER**. Use the ← and → buttons to move the cursor left or right, and the ↑ and ↓ buttons to increment or decrement to the desired numeric value. Polk County Air Quality will use a sample period of 1-hour.

### 22.9.2.1.3 Zero Duration

The Zero Duration Minutes Screen defines how long the zero level is sampled by the instrument. Durations between 0 and 60 minutes are acceptable.

To set the zero duration, use the ← and → buttons to move the cursor left or right, and the ↑ and ↓ buttons to increment or decrement to the desired numeric value. Polk County Air Quality will sample zero air for 5 minutes.

### 22.9.2.1.4 Span Duration

The Span Duration Minutes Screen defines how long the span level is sampled by the instrument. Durations between 0 and 60 minutes are acceptable. Span gas is not sampled during the hourly zero auto-calibrations, so the Span Duration will be set to zero.

### 22.9.2.1.5 Averaging Time

The Averaging Time screen allows the user to adjust the zero/span averaging time. This averaging time is used by the analyzer only when performing an automatic check. The analyzer's averaging time is used for all other functions.

From the Zero/Span Check Menu, use the ↓ button to scroll to **AVERAGE TIME** and press **ENTER**. Use the ↑ and ↓ buttons to scroll to **60 SEC** and press **ENTER**.

### 22.9.2.2 Relay Output Program in 48i-TLE

During the automated hourly zero calibration, in order for the data to be flagged with a “C” for Calibration, the relay outputs must be programmed in the 48i-TLE. From the Main Menu, use the ↓ button to scroll to **INSTRUMENT CONTROLS** and press **ENTER**. Use the ↓ button to scroll to **I/O Configuration** and press **ENTER**. Use the ↓ button to scroll to **OUTPUT RELAY SETTINGS** and press **ENTER**.

The Output Relay Settings Menu displays a list of the 10 analog output relays available. Program the instrument parameter for the relay selected. Use the ↓ button to scroll to **1** and press **ENTER**. Use the ↓ button to scroll to **INSTRUMENT STATE** and press **ENTER**. Use the ↓ button to scroll to **NON-ALARMS** and press **ENTER**.

The Non-Alarm status screen allows the user to select the non-alarm status for the selected relay output. To program the 1<sup>st</sup> relay output “1”, use the ↓ button to scroll to **ZERO MODE** and press **ENTER**. To program the remaining relay outputs (2 – 10), use the ↓ button to scroll to **NONE** and press **ENTER**.

## 22.10 Quality Control

### 22.10.1 Station Inspection

Before entering the station, the perimeter should be inspected for damage. Extreme weather conditions, neglect of station maintenance, or vandalism may have resulted in damage to the site since the operator's last visit. Check that the sample probe is intact and has not been damaged.

Once the operator enters the monitoring station:

- Check for any obvious analyzer malfunctions. For example, check to see that the equipment is running, the pumps are operating and the instrument is cycling properly.
- Note any unusual odors or noise. An unusual odor may indicate a point source of a pollutant or a strange new noise can indicate a malfunction in the equipment. These observations should be recorded in the station log book and may prove to be invaluable if the data is challenged.

The station operator is responsible for making several observations during the station inspection. Any of the above described observations must be thoroughly detailed in the station log book.

Once the initial inspection is made, the operator must proceed with a routine inspection and performs a zero/precision/span check on the TL-CO analyzer.

### **22.10.2 Station Log Book**

A station log book must be maintained at each monitoring site and should accurately reflect site operations. The log book will be identified with the station name, station number, date, time, operator, instrument identification, parameter, scale and units. All entries shall include the date, time, quality control checks, and maintenance on equipment, audits, equipment changes and missing or invalid data. Additional information should include: maintenance performed on the station, abnormal traffic patterns, nearby construction, or sample line cleaning.

Should the data be challenged, the information recorded in the log book is invaluable. A written record of observations concerning abnormal operations or localized occurrences is critical if a violation of ambient air standards were recorded during this period. Completed log books will be maintained by Polk County Air Quality and will be archived for future reference.

### **22.10.3 Bi-Weekly Zero, Precision and Span Checks**

The zero, precision and span check is a quality control procedure used to verify that the air monitoring system is operating properly. The check involves comparing the response of the station analyzer to CO concentrations generated by the station transfer standard. The deviation between the "indicated" value of the analyzer and the "actual" or "true" value of the transfer standard is then determined.

Zero air and CO concentrations of 0.250-0.500 ppm (precision), 2.000-2.500 ppm (mid-point), and 4.000-5.000 ppm (span) are generated by the transfer standard. Each concentration is measured by the transfer standard and the station analyzer.

The following critical criteria require recalibration of the field analyzer and invalidation of the data unless there is compelling reason and justification not to do so: if the precision check results in a percent difference  $\pm 10\%$ , or if the zero drift is  $\geq 0.4$  ppm, or if the span drift is  $\pm 10\%$ .

The zero/precision/span check must be performed once every fourteen days and is always performed in the same manner. Failure to perform and document zero/precision/span data within the required frequency and concentration may result in the invalidation of data. The operator is required to submit the completed field sheet form to the Quality Assurance Officer for review. For more detailed procedures on, Zero, Precision and Span Checks refer to Section 22.14.4 Zero, Precision and Span Checks.

#### 22.10.4 Data Acquisition and Telemetry

Data acquisition involves retrieval of the ambient air quality data from the data logger. The station operator has the primary responsibility for distinguishing valid measurements from indications caused by malfunctioning instruments or source interferences. The telemetry system can be used by a station operator to scan data transmitted from the monitoring station to a central location. This enables the operator to "call" the monitor site and examine the data recorded at the monitoring station (i.e. TL-CO concentrations and station temperature). The station operator should be familiar with daily concentration variations (i.e. the times daily maximum concentrations occur). By recognizing abnormal data, the operator is alerted that the instruments may not be operating properly and a station visit may be necessary. However, monitoring a station by telemetry is not to be substituted for the site visit. See Polk County Air Quality SOP Section 18 for instructions on data acquisition.

#### 22.11 Equipment, Maintenance and Trouble Isolation

The equipment used to calibrate, audit, perform zero/precision/span checks and monitor trace level carbon monoxide concentrations in the network is a Thermo Scientific Model 48*i* Trace Level Carbon Monoxide Monitor (48*i*-TLE), Thermo Scientific Models 146*i* Dynamic Gas Calibration System, and a Teledyne Instruments Zero Air Module Model 701H.

The Thermo Scientific Model 48*i*-TLE Enhanced Trace Level CO analyzer (Figure 22-1) is an improved version of the standard Model 48*i* Ambient CO analyzer (U.S. EPA Designation Method RFCA-0981-054). The primary modifications to the Model 48*i*-TLE analyzer that improve its sensitivity over the Model 48*i* include the use of higher reflectance gold-coated mirrors, incorporation of a baseline auto-zeroing function, and the implementation of  $\pm 1$ C control of optical bench temperature. The recommended operating temperature for the instrument ranges from 20°C to 30°C, but the Model 48*i*-TLE CO analyzer can be operated over the range of 5°C to 45°C. The Model 48*i*-TLE CO analyzer has an LDL of 0.02 ppm. Data can be provided in analog or digital formats.

**Figure 22-1: Thermo Scientific Model 48*i*-TLE CO Analyzer**



##### 22.11.1 Preventative Maintenance

Each instrument must be periodically examined and serviced to anticipate and prevent instrument failure. Scheduled maintenance on the instruments will prevent costly repairs and loss of data. The routine maintenance required on the analyzers by the station operator is minimal and outlined in the manufacturer's instruction manual. By keeping track of the instrument responses from week to week, the operator can observe trends, which would alert the operator of a potential problem, and to correct the situation before the instrument fails. Table 22-1 displays a preventative maintenance schedule for the operator at the end of these procedures.

#### **22.11.1.1 Analyzer Leak Check**

A system leak check should be performed on a yearly basis, or as needed for trouble shooting purposes. To perform a system leak check on the analyzer, disconnect the sample line from the **SAMPLE INLET** on the back panel, and plug the fitting.

Press the **MENU** button to display the Main Menu. Use the ↓ buttons to scroll to **DIAGNOSTICS** and press **ENTER**. From the Diagnostic Menu, use the ↓ buttons to scroll to **SAMPLE FLOW** and press **ENTER**. The flow reading should slowly drop to zero. Press the **MENU** button to return to the Diagnostics Menu. Use the ↓ buttons to scroll to **PRESSURE** and press **ENTER**. The pressure reading should drop below 250 mmHg. If the flow and pressure do not drop to their desired limits, there is a leak in the system. Check to see that all fittings are tight, and none of the input lines are cracked or broken.

#### **22.11.1.2 Solenoid Valve Leak Check**

A solenoid valve leak check should be performed on a yearly basis, or as needed for trouble shooting purposes. To perform a solenoid valve leak check on the analyzer, plug the **SPAN INLET** and **SPAN OUTLET** fittings on the back panel.

Press the **MENU** button to display the Main Menu. Use the ↓ buttons to scroll to **DIAGNOSTICS** and press **ENTER**. From the Diagnostic Menu, use the ↓ buttons to scroll to **PRESSURE** and press **ENTER**. The pressure reading should drop below 250 mmHg. If the pressure does not drop to its desired limit, there is a leak in the system. Check to see that all fittings are tight and none of the input lines is cracked or broken.

Repeat this procedure for the valve associated with the zero line.

#### **22.11.1.3 Sample Line Leak Check**

A comprehensive leak check should be performed on a yearly basis, and anytime new sample line is installed. Unscrew the sample line from the back of the analyzer, and connect the vacuum pressure gauge. The sample line must be capped off on the top side of the roof before proceeding.

Turn vacuum pump on and wait for the pump to remove all air from the sample line. The vacuum gauge will indicate a steady reading of approximately 21 in Hg vacuum when the lines have been evacuated. The vacuum reading must be at least 15 in Hg for the leak check to take place.

Close the valve that is located between the vacuum gauge and the pump. Once the valve is closed record the reading from the gauge and start a timer. Shut the pump off and wait 1 minute. Record the reading from the vacuum gauge.

The acceptable leak rate for the sample lines is 0.5 in Hg for the 1 minute check. If the leak check fails, make sure all lines are connected securely to the vacuum gauge and the line is capped off at the roof, and repeat the check. If a second leak check fails, look for the leak and/or replace sample line if needed.

#### 22.11.1.4 Particulate Filter Changes

A 0.5 micron Teflon filter housed in a Teflon filter holder is located on the outside of the analyzer and is connected to the sample line. The filter should be checked every two weeks and changed when noticeably dirty. Slow response of the analyzer during the zero/precision/span check is an indication of a dirty filter or contaminants in the sample line. To replace the used filter, loosen the two halves of the filter holder and replace the dirty filter with a new filter.

#### 22.11.1.5 Cleaning the Fan and Filters

Under normal use, the fan filters on the rear panel should be cleaned every six months. If the instrument is operated in excessively dirty surroundings, it may be necessary to clean the fan filters more frequently.

#### 22.11.1.6 CO Scrubber Efficiency Test

The converter efficiency of the CO scrubber should be tested quarterly. Polk County Air Quality personnel will perform this test as part of the quarterly audit procedures. If the converter efficiency falls below 95%, replace the CO Scrubber. This test is performed while the 48i-TLE is being challenged with Audit Level 3 gas in the range of 1.50-4.00 ppm.

On the Main Screen (or Standby Screen) of the 146i Calibrator, press the MENU button to access the Main Menu Screen. Scroll to **OPERATION** and press **ENTER**. Use the ← and → buttons to select **CO GAS** and press **ENTER**. Use the ↓ button to scroll down to **SPAN**. Use the ← and → buttons to scroll to **SPAN 4** and press **ENTER**. **SPAN 4** has been programmed to produce the audit range of 1.50-4.00 ppm. Perform the span check using a cylinder containing 50 to 250 ppm CO in N<sub>2</sub>. The flow can be read on the 146i Calibrator display screen by pressing **RUN** button. This screen reports the actual gas and zero-air flows and the corresponding target flows.

Once the 48i-TLE site analyzer has stabilized at this level, put the analyzer in Zero Mode. On the 48i-TLE, press the **RUN** button to put the site analyzer in **ZERO** mode. If the CO scrubber is working efficiently, the contaminated sample should be fully converted to purified air. Allow the 48i-TLE to stabilize at zero. Record five readings taken at 1-minute intervals and calculate the average of these five readings on the Scrubber Efficiency Field Sheet, Form 4, Appendix A. Use the following equation to calculate the converter efficiency of the CO scrubber:

$$\% \text{ Difference} = \frac{C_{\text{Original}} - C_{\text{Final}}}{C_{\text{Original}}} \times 100$$

Where:

$C_{\text{Original}}$  = CO audit concentration of 1.50-4.00 ppm

$C_{\text{Final}}$  = CO concentration in zero mode, ppm

#### 22.11.1.7 Replacing the Sample Lines

It is the operator's responsibility to maintain the sample lines. The sample lines must be replaced if the operator suspects a loss in CO concentrations due to contamination in the line, or every two years.

**Table 22-1: Preventive Maintenance Schedule for the 48i-TLE**

Item	Schedule
Sample particulate filter inspection	1/2 Weeks
Diagnostics Check	1/2 Weeks
Perform Level I zero/span checks	daily
Leak check and pump check	1/year
Clean inside of chassis	as needed
Rebuild or replace pump	as needed
Replace IR source	as needed
Replace wheel motor	as needed
Replace gases in correlation wheel	as needed

### 22.11.2 Trouble Isolation

The instruments in Polk County Air Quality's air monitoring network are very reliable. However, after a period of continuous use, problems may occur. Leaks in the system and built up dirt on the optics are typical. After time, the operator should be able to quickly distinguish the symptoms and causes of equipment failure. Table 22-2 displays a list of common problems and possible solutions to be used as a troubleshooting guide.

It is suggested that each station operator consult the Model 48i Trace Level CO Analyzer Instruction Manual, and compile personal notes on troubleshooting as they gain experience with the Thermo Scientific. The operator is encouraged to contact Thermo Scientific technical support at 1-866-282-0430 when attempting any repairs.

**Table 22-2: Instrument Troubleshooting for the 48i-TLE**

Problem	Possible Cause	Possible Solution
Noisy Output	Defective DC Power Supply	Replace Power Supply
	Dirty Optics	Clean Optics Bench
Highly Positive Zero Drift	Defective Bandpass Filter	Replace Filter
No Response to Span Gas	IR Source is Defective	Replace IR Source
	IR Power Supply Defective	Replace IR Power Supply
Differential Signal at Zero	IR Source is Defective	Replace IR Source
	IR Power Supply is Defective	Replace IR Power Supply
	CO Leak from Correlation Wheel	Replace Wheel
Zero Output at Ambient Levels	Pump Failure	Check Pump
	IR Source Failure	Replace IR Source
	IR Power Supply Defective	Replace Power Supply
No Flow Through Analyzer	Pump Failure	Replace/Rebuild Pump Head
Reference Signal at Zero	N2 Leak From Correlation Wheel	Replace Wheel

### 22.11.3 Environmental Control for Monitoring Equipment

Instrument vibration should be reduced as much as possible. Use shock-absorbing feet for the monitor. Any pumps must be fitted with rubber feet to reduce vibration. All pumps connected to the analyzer should be connected using tubing that will prevent the transfer of vibrations back to the instrument and/or the instrument rack.

All instruments should be shielded from natural or artificial light.

Ensure constant voltage to surge protection devices and equipment.

Regulate the housing temperature between 20-30°C. The operator's manual indicates that in non-condensing environments or when a water drop-out is present the instrument may be safely operated over the range of 5-45°C. Hourly temperature readings are collected by the polling computer during daily polling. Polk County will make every effort to operate the monitor in the 20-30°C range. Data will be investigated to determine the validity of the data for hourly concentrations where the shelter temperatures fall outside the range of (20-30°C).

## **22.12 Quality Assurance**

The audit schedule for SLAMS monitoring, is that each analyzer must be audited at least once a year. Polk County should audit 25 percent of the analyzers per quarter. Since Polk County operates only one TL-CO analyzer, it should be audited at least once a year as specified in Table 22-4 of this SOP or in the "Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II – Ambient Air Specific Methods." However, it is Polk County Air Quality Division's policy to audit the TL-CO analyzer once per quarter.

### **22.12.1 Direct Comparison Audit**

Once during each calendar quarter, the designated Quality Assurance Officer, utilizing the procedures and calculations specified in 40 CFR 58, Appendix A, "Quality Assurance Requirements for State and Local Air Monitoring Stations (SLAMS)," will audit the TL-CO analyzer using a direct comparison between the analyzer's current indicated value and the audit standard's current known concentration.

An audit is an independent assessment of the accuracy of data generated by an ambient air analyzer. Independence is achieved by having the audit performed by an operator other than the one conducting the routine field measurements and by using audit standards, reference materials, and equipment different from those routinely used in monitoring. Proper implementation of an auditing program will ensure the integrity of the data and assess the accuracy of the data.

An audit consists of challenging the 48i-TLE continuous analyzer with known concentrations of CO within the measurement range of the analyzer. The 146i Dynamic Gas Calibrators can be programmed to generate the desired CO audit concentrations, see Polk County Air Quality SOP Section 26.

Generate at least three of the following SLAMS audit concentrations: 20-50 ppm, 5-15 ppm, 1.50-4.00 ppm, 0.50-1.00 ppm, and 0.08-0.10 ppm. The audit levels selected should represent 80 percent of the ambient concentrations measured by the analyzer. Allow each audit concentration to stabilize for a minimum of 5 minutes. Record the site analyzers response from the data logger display. Readings should be taken only after a stable response is exhibited by the site analyzer. The results are recorded on the Quarterly Audit Field Sheet, Form 5, Appendix A.

The audit fails if any of the following acceptance criteria are not met:

- The percent difference is outside  $\pm 15\%$  for EPA Memo levels 3-10, and CFR levels of an equivalent concentration range.
- For EPA memo levels 1 and 2, and CFR levels of an equivalent concentration range; the acceptance criteria is  $\pm 0.030$  ppm, or  $\pm 15\%$ , whichever is less stringent.

If there is no reason to believe the results are incorrect or not representative of the analyzers performance, the cause for the audit failure must be investigated and corrected. In addition, if the absolute value of the zero reading is greater than 0.030 ppm during an audit, the results must also be investigated. An investigation initiated by audit results that are outside the above limits may require the invalidation of data. Record all information in the site log.

**NOTE: For more detailed information concerning audit performances for CO monitoring, refer to the “Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II” or 40 CFR 58.**

### **22.12.2 Performance Evaluation Audit**

Agency staff is sent an audit device, such as for the National Performance Audit Program (NPAP). The agency staff does not know the CO concentrations produced by the audit equipment. Responses of the on-site analyzer are then compared against those of the generator and a linear regression is calculated.

The Polk County Air Quality Department will participate in the USEPA performance audit program for TL-CO and in all other EPA audit programs, which may arise in the future. According to the May 2013 Redbook, The audit fails if any of the following acceptance criteria are not met:

- The percent difference is outside  $\pm 15\%$  for EPA Memo levels 3-10, and CFR levels of an equivalent concentration range.
- For EPA memo levels 1 and 2, and CFR levels of an equivalent concentration range; the acceptance criteria is  $\pm 0.030$  ppm, or  $\pm 15\%$ , whichever is less stringent.

If there is no reason to believe the results are incorrect or not representative of the analyzers performance, the cause for the audit failure must be investigated and corrected. An investigation initiated by audit results that are outside the above limits may require the invalidation of data. Record all information in the site log.

### **22.13 Data Quality Assessment**

EPA recommends that measurement quality objectives for bias and precision be based on upper confidence limits at the monitoring site level, to provide a higher probability of reaching appropriate conclusions (e.g., in comparisons to NAAQS). The intent of this recommendation is to move agencies to a performance-based quality system, allowing organizations that show tight control of precision and bias to reduce the frequency of certain QC checks, and to focus their quality system efforts where most needed.

For each calendar quarter and year, Polk County Air Quality will prepare data precision, accuracy and completeness reports for the Iowa Department of Natural Resources (Iowa DNR) and EPA-Region 7 in accordance with the current Letter of Agreement (LOA).

#### **22.13.1 Precision**

Precision is defined as the measure of agreement among individual measurements of the same property taken under the same conditions. Precision is assessed from checks that are performed at least once every two weeks (see Section 22.14). Calculations to assess precision are given below and should be

used to assess precision on a quarterly basis. It is recommended that high sensitivity CO analyzers have a 95 percent probability limit for precision of  $\pm 10$  percent or less.

The precision will be evaluated and reported employing the frequencies, procedures and calculations in 40 CFR Part 58, Appendix A, "Quality Assurance Requirements for State and Local Air Monitoring Stations (SLAMS)".

### 22.13.2 Accuracy

The Polk County Air Quality Program participates in the USEPA performance audit program for CO and in all other EPA audit programs, which may arise in the future. Using results from the performance audits and the calculations specified in 40 CFR 58, Appendix A, "Quality Assurance Requirements for State and Local Air Monitoring Stations". The accuracy will be evaluated and reported.

### 22.13.3 Data Completeness

The completeness of the data will be determined for each monitoring instrument and expressed as a percentage. Percent valid data will be a gauge of the amount of valid data obtained from the monitoring instrument, compared to the amount expected under ideal conditions (24 hours per day, 365 days per year). Exceptions will be made for analyzers with a seasonal sampling period, which were not installed at the beginning, or which were discontinued prior to the end of any reporting period for calculation purposes.

## 22.14 Procedures of Bi-Weekly Checks

New station operators will be provided with on-site training by an experienced operator before they operate a station on their own. The following procedures are intended to assist the operator in performing and documenting monitoring procedures. Monitoring personnel must become familiar with the Operating and Maintenance Manuals for Thermo Scientific Model 48i Trace Level, CO Analyzer, Instruction Manual.

### 22.14.1 Maintenance Mode for Agilaire Model 8832 Data Loggers

During any maintenance, zero/precision/span checks, calibrations, audits, or site visit the data logger must be placed into maintenance mode. This mode flags hourly data with an (M), indicating the analyzer is in the process of being checked by the technician. Scroll down to **LOGIN/SET USER LEVEL (or just press L)** and press **ENTER**. Login to the data logger using the appropriate password and press **ENTER**. Use the arrow keys to scroll to **CONFIGURATION MENU (C)** and press **ENTER**. Use the arrow keys to select **CONFIGURE (DATA) CHANNEL (D)** and press **ENTER**. Use the arrow keys to select **PUT CHANNEL IN MAINTENANCE MODE (I)** and press **ENTER**. Select the correct pollutant channel and press **ENTER**. Press the escape button (Esc) twice, then scroll to **REAL-TIME DISPLAY MENU (D)**. Then select **DISPLAY READINGS WITH FLAGS (F)** to confirm there is an M flag next to the appropriate channels for maintenance. Repeat procedures for all appropriate channels. Proceed with maintenance, weekly precision/span check, calibration, or audit of the analyzer. Figure 22-2 displays and data logger Model 8832.

### 22.14.2 Maintenance and Diagnostics Check

Begin by checking and recording the monitor readings on the data logger. Check and record any alarms on the analyzer. If alarms are present, check field sheet for out-of-control limits and perform any necessary maintenance. Check and record all diagnostics on the Verification Field Sheet, Form 6, Appendix A. Table 22-3 displays a list of diagnostic checks and their explanations.

Figure 22-2: The Agilaire Model 8832 Data Logger



Check and record the calibration factors on the 48i-TLE. Press **MENU** and scroll to **CALIBRATION FACTORS** and press **ENTER**. Record the BKG and COEF coefficients.

Write down any maintenance that was performed on the instrument or additional comments that may affect the air monitoring system. Examples include:

- replacement of UV lamps, pumps or tubing
- repairs or maintenance made to or around the shelter
- abnormal localized occurrences nearby
- suggestions for improvements to the system
- supplies that are needed
- checks or audits that were performed

Table 22-3: Diagnostic Checks

Check	Explanation
Voltages	The DC power supply voltages
Temperatures	The internal instrument and chamber temperatures
Pressure	The optical chamber pressure
Flow	The sample flow rate
Sample/Reference Ratio	The ratio of the intensities of the light source through the sample (CO) side and reference (N <sub>2</sub> ) side of the correlation wheel
AGC intensity	The intensity of the reference channel Automatic Gain Control circuit

Motor Speed	The status of the chopper motor
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### 22.14.3 Zero, Precision and Span Checks

Use the 146*i* to perform the zero/precision/span checks by diluting the cylinder gas to the desired precision/span levels. The zero/precision/span check must be performed through the sample line filter used in daily sampling. The ranges are as follows:

- Precision: 0.250-0.500 ppm
- Mid Point: 2.000-2.500 ppm
- Span: 4.000-5.000 ppm

The zero air must be free of contaminants that could cause a detectable response on the TL-CO analyzer. Polk County Air Quality Division uses the Teledyne 701H air generator with charcoal, Purafil®, and hydrocarbon scrubbers for the source of zero air. For more information on zero air scrubbers, see Polk County Air Quality SOP Section 25 for instructions for the Zero Air Module Model 701/701H.

The external zero air generator is connected to the zero air port on the back of the 146*i* Calibrator. The 146*i* Calibrator output port is connected to the 48*i*-TLE site analyzer's sample/zero port.

#### 22.14.3.1 Span Checks

There are two span level checks conducted. Span Level 1 check is in the range of 4.000-5.000 ppm. The second level is a mid point level in the range of 2.00-2.500 ppm.

On the Main Screen (or Standby Screen) of the 146*i* Calibrator, press the **MENU** button to access the Main Menu Screen. Scroll to **OPERATION** and press **ENTER**. Use the ← and → buttons to select **CO GAS**. Use the ↓ button to scroll down to **SPAN**. Use the ← and → buttons to scroll to **SPAN 4** and press **ENTER**. **SPAN 4** has been programmed to produce the span check in the range of 4.000-5.000 ppm. Perform the span check using a cylinder containing 150 to 250 ppm CO in N<sub>2</sub>. The flow can be read on the 146*i* Calibrator display screen by pressing the Diagnostics Quick button. Scroll to Flow and select Enter. This screen reports the actual gas and zero-air flows and the corresponding target flows.

Allow the site analyzer to run for 15 minutes or until stable, then record the CO flow, zero actual and gas actual readings from the TL-CO channels on the Verification Field Sheet, Form 6, Appendix A.

**NOTE: Polk County Air Quality uses the Agilaire Model 8832 data loggers for data recording. The values indicated on the data logger are the values that are being transmitted to, and recorded by, the central computer. Therefore, it is important that data logger readings be recorded on the field sheet.**

Determine the analyzer's % difference by using the following equation to determine the percent difference between the data logger and the transfer standard:

$$\% \text{ Difference} = \frac{C_M - C_{146}}{C_{146}} \times 100$$

Where:

$C_M$  = data logger concentration, ppm

$C_{146}$  = Calibrator concentration, ppm

Refer to Section 22.10.3 for acceptable control limits.

Repeat Section 22.14.34.1 for the mid-point level span check. Use **SPAN 2** for the mid-point level span check, it has been programmed to produce the mid-point level span check in the range of 2.000-2.500 ppm.

For control limits and recommended corrective actions, refer to Table 22-4 in this SOP or to the Measurement Quality Objective Tables from the Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Appendix D. EPA-454/B-13-003, July 2014. If a calibration is necessary, it must be performed after the zero/precision/span checks are finished.

#### 22.14.3.2 Precision Check

At this point the span readings have been recorded, perform the precision level check. On the Main Screen (or Standby Screen) of the 146i Calibrator, press the **MENU** button to access the Main Menu Screen. Scroll to **OPERATION** and press **ENTER**. Use the ↓ button to scroll down to **SPAN**. Use the ← and → buttons on the 146i to scroll to **SPAN 1** and press **ENTER**. **SPAN 1** has been programmed to produce the precision level of 0.250-0.500 ppm.

Allow the site analyzer to stabilize for a minimum of 15 minutes and record all data logger readings from the TL-CO channels on the Verification Field Sheet, Form 6, Appendix A.

#### 22.14.3.3 Zero Air Check

At this point the precision reading has been recorded, perform the zero check. On the Main Screen (or Standby Screen) of the 146i Calibrator, press the **MENU** button to access the Main Menu Screen. Scroll to **OPERATION** and press **ENTER**. Use the ↓ button to scroll down to **SPAN**. Use the ← and → buttons on the Calibrator to scroll to **ZERO** and press **ENTER** to put the 146i Calibrator in zero air mode. With the zero air flowing, verify that the Calibrator and data logger reads 0.000 ppm to ± .600 ppm. Polk County will strive to meet ± .100 ppm. Allow the site analyzer to stabilize for a minimum of 15 minutes and record all data logger readings from the TL-CO channels on the Verification Field Sheet, Form 6, Appendix A.

**NOTE: If a problem is recognized while performing maintenance, diagnostic, zero air, weekly precision or span checks which has or could affect data, a corrective action form is to be filled out describing the problem identified and the action taken to correct the problem, Form 7, Appendix A. All forms and documentation must be submitted to the Quality Assurance Officer.**

#### 22.14.3.4 Invalidate Data and Recalibrate

The following critical criteria require recalibration of the field analyzer and invalidation of the data unless there is compelling reason and justification not to do so: if the precision check results in a percent difference ± 10%, or if the zero drift is ≥ 0.4 ppm, or if the span drift is ± 10%. See Section 22.9 for calibration procedures.

**NOTE: In order to minimize data loss, Polk County personal will recalibrate the instrument when the results of bi-weekly checks reach recalibration thresholds, unless there is compelling reason and justification not to do so. Recalibration criteria refer to thresholds that typically require recalibrating the analyzer, but do not require the invalidation of data. Recalibration criteria should be set to levels that are as tight as practically possible, and based on historical performance data. They may change after reviewing typical differences from control charts.**

#### 22.14.4 Standby Mode

Once all checks have been completed, put the 146i Calibrator back in Standby Mode. On the 146i press the quick button (OPER) and use the ← → arrows to change the gas to off and press Enter. Then press the quick button (MODE). Scroll to Standby and press enter. Then press the run button to get to the standby screen.

On the Data Logger press the escape button (Esc) until the main menu is reached. Take the data logger out of maintenance mode by using the arrow keys to scroll to **CONFIGURATION MENU (C)** and press **ENTER**. Use the arrow keys to select **CONFIGURE DATA CHANNELS (D)** and press **ENTER**. Use the arrow keys to select **TAKE CHANNEL OUT OF MAINTENANCE (O)** and press **ENTER**. Repeat procedures to take all channels out of maintenance mode. Press the (Esc) button until the main menu is reached. Use the arrow keys to select **LOG OUT** and press **ENTER**. Record all information on tasks performed in the site log.

#### 22.15 Automated Zero and Span Checks

An external 24-hour automated zero/precision/span check is conducted utilizing the auto function of the Thermo Scientific 146i Multi Gas Calibrator in conjunction with the 48i-TLE analyzer. The data is flagged for this period with a “C” on the data logger.

A three-way solenoid valve is used to dictate whether the air flow to the site analyzer is ambient air from the sample inlet, or CO gas generated by the transfer standard during automated checks. During regular sampling, the valve is open to allow ambient air to enter and be sampled by the site analyzer. The valve connected to the calibrator is closed so that only ambient air will be sampled during that time. During the automated zero/precision/span checks, the valves are closed to restrict the flow of ambient air. The valve connected to the calibrator is opened so that only the challenge gas will be sampled by the site analyzer.

The automated zero, precision and span checks are used to determine if the 48i-TLE is operating properly, and if drift in instrument response has occurred. For these checks, the challenge gas should be sampled through as much of the sampling inlet system as practical to mimic the actual sampling of ambient air. The results of the zero/precision/span checks should be plotted on control charts to graphically illustrate the trends in the response of the analyzer to the challenge gases.

Polk County Air Quality Division will use the “percent difference” equation to determine the percent difference between the data logger and the transfer standard during the auto zero/precision/span check. However, since the 48i-TLE performs an hourly zero calibration, “zero drift” is defined as a comparison of the current indicated concentration to the current known concentration, or zero verifying it reads  $\leq 0.4$  ppm and a span drift of  $\pm 10$  %. These values are to be used as an action level to investigate potential problems or interferences with the 48i-TLE. Data may be invalidated on the basis of automated zero/precision/span checks exceeding these ranges, if troubleshooting procedures reconfirm results.

There are several components to a successful automated zero and span checks:

- A zero air generator that gives an output of at least 20 psig. The generator is equipped with dual scrubbers of charcoal and Purafil® to remove any water vapor or contaminants that may result in scrubbing. See Polk County Air Quality SOP Section 25 for instructions for the Teledyne 701H Zero Air Generator.
- A Calibration Program setup in the 146i Calibrator
- Digital Outputs setup in the 146i Calibrator
- A Calibration Program setup in the AirVision Software for the Agilaire Model 8832 data logger

### 22.15.1 Calibration Program in the 146i Calibrator

A calibration program must be set up in the 146i Calibrator before the calibration will occur. From the Main Menu, use the ↓ button to scroll to **PROGRAM** and press **ENTER**. From the Program Menu, use the ↓ button to scroll to **PROGRAM CYCLE** and press **ENTER**.

#### 22.15.1.1 Program Cycle

The Program Cycle screen is used to turn the program mode on or off. The Program Cycle must be enabled for a programmed event to occur. From the Program Cycle Status Screen, press **ENTER** enable the program cycle.

#### 22.15.1.2 Period Hours

The Period Hours screen defined the period or interval between zero, precision and span checks. Periods between 0 and 999 hours are acceptable. To turn the check off, set the period to 0.

From the Program Menu, use the ↓ button to scroll to **PERIOD HOURS** and press **ENTER**. Use the ← and → buttons to move the cursor left or right, and the ↑ and ↓ buttons to increment or decrement to the desired numeric value. **Polk County Air Quality will use a sample period of 24-hours.**

#### 22.15.1.3 Next Cycle

The Next Cycle screen is used to view and set the next zero and span check date and time. Once the initial check is performed, the date and time of the next check is calculated and displayed.

From the Program Menu, use the ↓ button to scroll to **NEXT CYCLE** and press **ENTER**. Use the → button to select: year, month, day, hour, minutes, or seconds. Use the ↑ or ↓ buttons to increase/decrease the desired value. Set the appropriate date and time and press **ENTER**. **Polk County Air Quality will set the cycle to occur daily at 22:07.**

#### 22.15.1.4 Events

The Events Menu is used to configure events that are part of the program cycle. The number of events and total time of enabled events are displayed. The target values on the right side of the display, is an abbreviated line that describes the settings for that specific event, and should show the desired values based on the displayed operation parameters on the left side. Specific parameters include:

- Gas: A-F, Zero

- Span level for the gas: 1-5, Zero
- Ozonator and permeation levels: 1-5, Off
- Photometer mode: I=internal, E=external, C=control
- Event duration time in minutes

From the Program Menu, use the ↓ button to scroll to **EVENTS** and press **ENTER**. Use the ↓ button to scroll to Event 1 and press **ENTER**. Event 1 will be used for the zero check.

Use the ← and → buttons to scroll to **ENABLED** and press **ENTER** to enable the event. To set the zero duration, use the ↓ button to scroll to **DURATION** and press **ENTER**. Use the ← and → buttons to move the cursor left or right, and the ↑ and ↓ buttons to increment or decrement to the desired numeric value. Polk County Air Quality will sample zero air for 17 minutes. Use the ↓ button to scroll to **GAS** and press **ENTER**. Use the ← and → buttons to select **CO** and press **ENTER**. Use the ↓ button to scroll to the forth line and use the ← and → buttons select **ZERO** and press **ENTER**.

From the Events Menu, use the ↓ button to scroll to **EVENT 2** and press **ENTER**. Use the ↓ button to scroll to **ENABLED** and press **ENTER** to enable the event. To set the precision or span duration, use the ↓ button to scroll to **DURATION** and press **ENTER**. Use the ← and → buttons to move the cursor left or right, and the ↑ and ↓ buttons to increment or decrement to the desired numeric value. Polk County Air Quality will sample precision and span gas for 17 minutes each. Use the ↓ button to scroll to **GAS** and press **ENTER**. Use the ← and → buttons to select **CO** and press **ENTER**. Use the ↓ button to scroll to the first line for precision and forth line for span and use the ← and → buttons select **SPAN 1 or SPAN 4** respectively and press **ENTER**. Span 1 and 4 have been programmed to sample gas at the precision level of .450 and span level of 4.500 ppm. See Polk County Air Quality SOP Section 26 for instructions on programming the precision and span concentrations in the 146i for the Dynamic Gas Calibrators.

### 22.15.2 Digital Output Wiring of the 146i Calibrator

The Model 146i is remotely controllable through the 37-pin female rear panel connector with a 24-green wire placement connector. Refer to Thermo Scientific Model 146i Dynamic Gas Calibrator Instruction manual for correct wiring of the 37-pin digital output. Polk County Air Quality uses Gas A on the 146i to perform the auto zero and span check on the 48i. The 37-pin digital output is wired to positions 6, 7 and 8 on the Status Input Card of the Agilaire data logger.

#### Gas Wiring-Gas Bit 1 (Gas A)

37-pin connector: Pins 1 and 20, refer to Page 2-8 of the 146i Instruction Manual

24-green wire placement connector: Pins 1 and 2, refer to Tables 2-2 and 6-6 of the 146i Instruction Manual

#### Span Wiring-Span Bit 2 & 3 (Span 1 & 4)

37-pin connector: Pins 6 and 25, refer to Page 2-9 of the 146i Instruction Manual

24-green wire placement connector: Pins 11 and 12, refer to Tables 2-2 and 6-6 of the 146i Instruction Manual

The following conditions need to be met for the zero/span check to occur:

Zero: Gas Bit 1 =1(on), Span Bit 1=0(off), Span Bit 3=0(off)

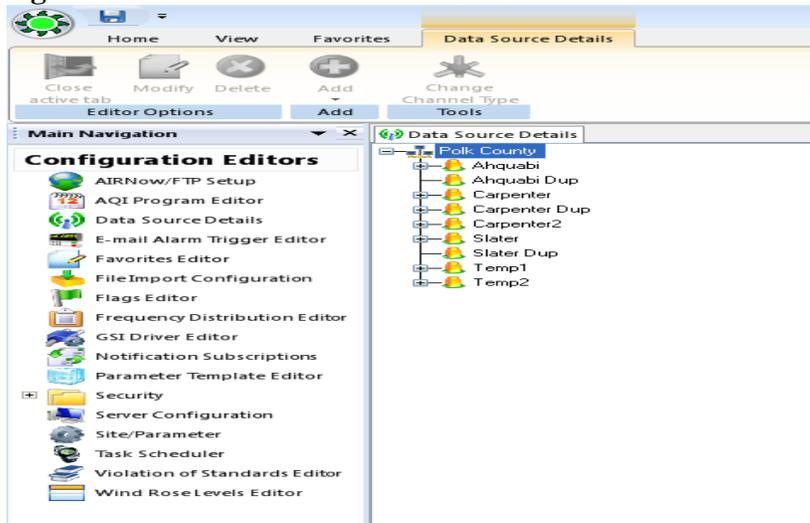
Precision: Gas Bit 1 =1(on), Span Bit 1=1(on), Span Bit 3=1(off)

Span: Gas Bit 1 =1(on), Span Bit 1=1(on), Span Bit 3=1(on)

### 22.15.3 Calibration Program in Agilaire AirVision Software

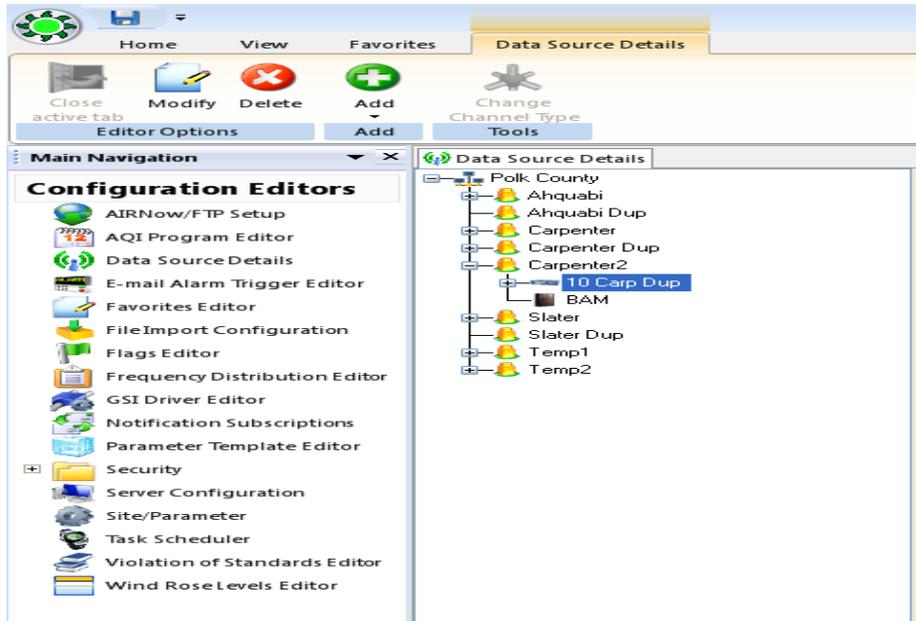
In the **CONFIGURATION EDITOR** click on **DATA SOURCE DETAILS**, see Figure 22-3.

**Figure 22-3: Data Source Details Screen**



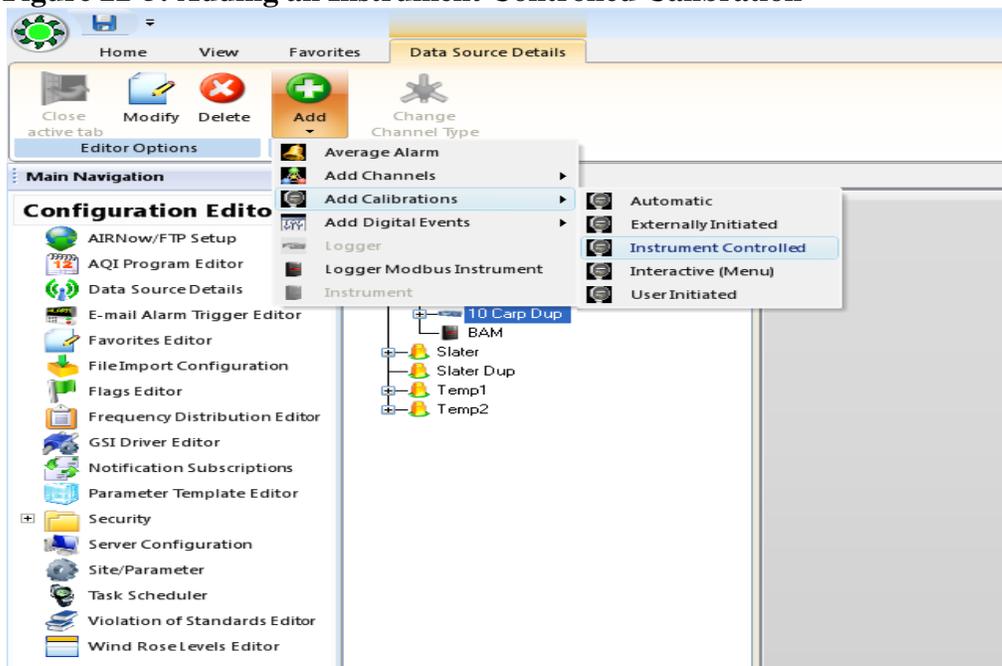
Click on the “+” beside the desired site name for which the calibration program is to be configured. Click to highlight the logger at that site, see Figure 22-4.

**Figure 22-4: Selecting the Data Logger**



Now a calibration program can be added to that logger. From the menu bar, click the **ADD** button. Click **ADD CALIBRATION** from the drop-down menu. Select **INSTRUMENT CONTROLLED** from the calibration drop-down menu, see Figure 22-5.

**Figure 22-5: Adding an Instrument Controlled Calibration**



An instrument controlled calibration is initiated by the relay output program set up in the Thermo 146i Calibrator, refer to Section 22.15.2. The data logger senses the zero, precision, and span phases through its digital input lines, see Figure 22-8. For each phase, a specific pattern of input

control line status is defined. The data logger monitors input control line status and when the specified pattern is met, the corresponding calibration phase is initiated. There is no predefined duration for individual phases programmed into the AirVision calibration program; each phase will continue until the input line pattern is no longer met. The duration of each phase is determined by the calibration program in the Thermo 146i Calibrator, refer to Section 22.15.1. **Polk County uses a 17-minute duration for each desired phase.** At the end of each phase, the concentrations are written into the calibration report.

A **SEQUENCE EDITOR** Screen appears, see Figure 22-6.

**Figure 22-6: Sequence Editor Screen**

The screenshot shows the Sequence Editor interface for a sequence named 'COAUTO'. The settings are as follows:

- Calibration Type: InstrumentControlled\_I
- Calibration Name: COAUTO
- Enabled:
- Number of Calibration Records: 10
- Recovery Time: 10 Minutes(s)

The 'Affected Channels' table is shown below:

Select	Name
<input type="checkbox"/>	42CHPRES
<input type="checkbox"/>	42CHTEMP
<input type="checkbox"/>	42CONTEM
<input type="checkbox"/>	42COOLT
<input type="checkbox"/>	42FLOW
<input type="checkbox"/>	42INTEMP
<input type="checkbox"/>	42NO_E
<input type="checkbox"/>	42NO2_E
<input type="checkbox"/>	42NOX_E
<input type="checkbox"/>	42PMT
<input type="checkbox"/>	48BENTEM
<input type="checkbox"/>	48INTEMP
<input type="checkbox"/>	48INTEN
<input type="checkbox"/>	48SMPFLO
<input checked="" type="checkbox"/>	48TL-CO
<input type="checkbox"/>	AT
<input type="checkbox"/>	Chan0
<input type="checkbox"/>	ENCTEMP
<input type="checkbox"/>	NO
<input type="checkbox"/>	NO2
<input type="checkbox"/>	NOX
<input type="checkbox"/>	RH
<input checked="" type="checkbox"/>	TL-CO
<input type="checkbox"/>	WDR1
<input type="checkbox"/>	WSP1

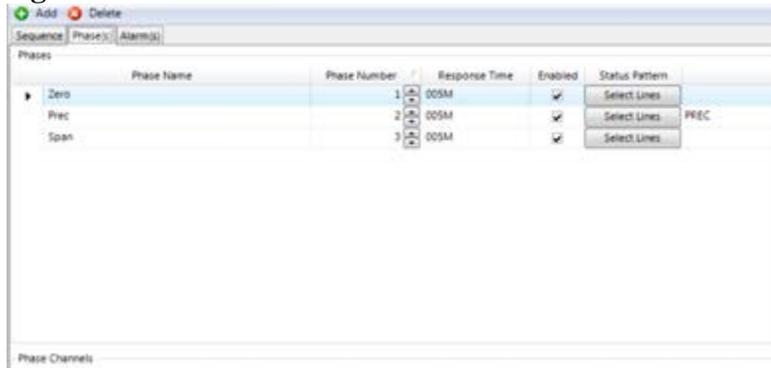
Complete the following fields:

- **Calibration Type** – will already be filled in as Instrument(Controlled)
- **Calibration Name** – is required to identify the calibration program
- **Enabled** – check if the calibration is to run
- **Number of Calibration Records** – determines how many calibrations the data logger will store before overwriting
- **Recovery Time** – specifies the time required to purge the calibration gases after calibration phases are completed. This function provides a delay before normal sampling and averaging resumes. **Polk County Air Quality will use a recovery time of 10 minutes.**
- **Affected Channels** – determines which channels will be taken off-line during the calibration. Select from a list of previously configured parameters.

### 22.15.3.1 Configuring Calibration Phases

At least one phase must be configured for each calibration. Polk County Air Quality uses three phases for the TL-CO auto checks: a zero, precision and span phase. Click the **ADD PHASE** button in the Sequence Editor Screen. The **PHASE EDITOR SCREEN** will appear, see Figure 22-7.

**Figure 22-7: Phase Editor Screen**



To set up, complete the following fields:

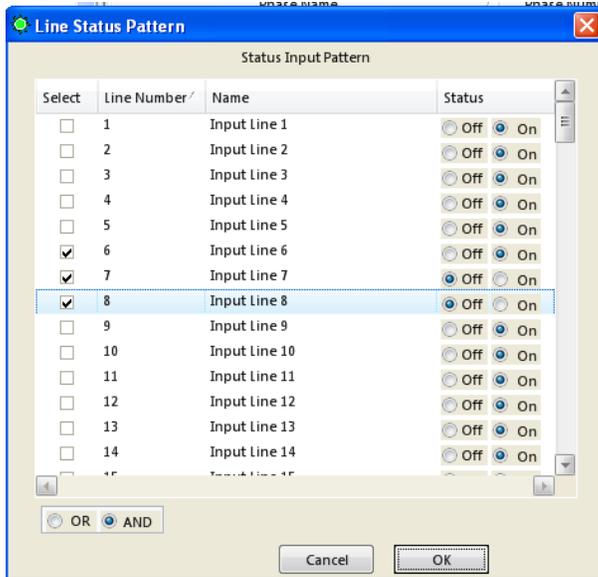
- **Name of Phase** – Enter a user-defined name that identifies each phase of the calibration sequence. Valid values are A-Z and 0-9.
- **Phase Number** – Enter to specify the order in which the phase will occur within the calibration. Phase numbers must be in sequence, beginning with 01.
- **Response Time** – Enter a time to specify how long data will be averaged during a calibration phase. **Polk County Air Quality will use a Response Time of one minute.**

Press **SELECT LINES** under **STATUS PATTERN** to set up the specific pattern of input control line status. Each phase will have a unique pattern. The zero phase, displayed in Figure 22-8, will have a pattern of 6 = on and 7,8 = off. The precision phase will have a pattern of 6,7 on and 8 = off. The span phase will have a pattern of 6,7,8 = on. Normal sample mode will have a pattern of 6,7,8, = off.

**NOTE: When reading the status inputs from the Model 8832 data logger, the following patterns will be observed:**

- Zero Phase: 6&7=0&8=0
- Precision Phase: 6,7&8=0
- Span Phase: 6&7&8

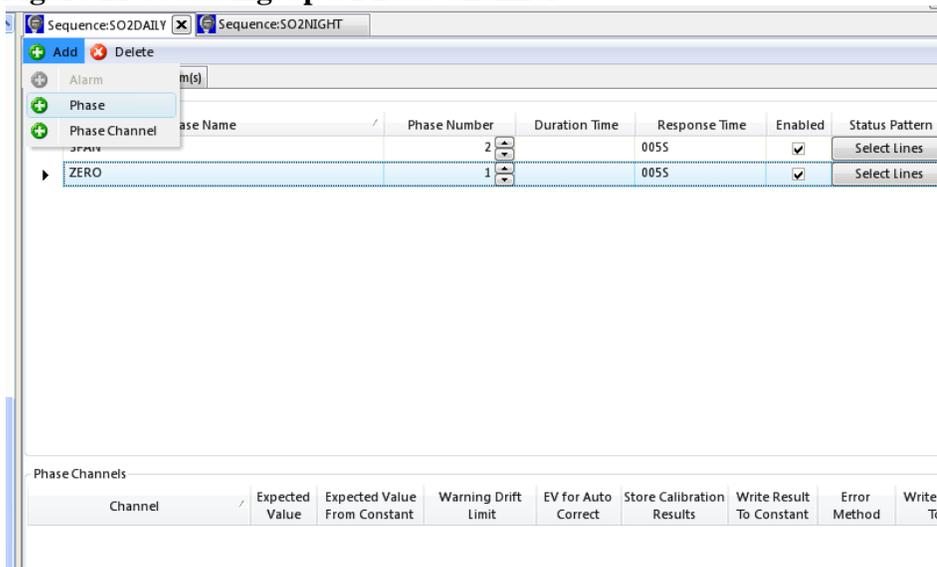
**Figure 22-8: Input Control Lines Screen, Programmed for the Zero Phase**



### 22.15.3.2 Configuring Expected Values

Enter an expected value for each parameter in a phase. The expected value is typically the value of calibration gas. Highlight the desired phase to configure the expected value. Click the **ADD** button in the Menu bar, and select **PHASE CHANNEL** from the drop-down menu, see Figure 22-9.

Figure 22-9: Setting Up a Phase Channel



Select a parameter and click OK to continue to the **EXPECTED VALUE EDITOR** Screen, see Figure 22-10.

Figure 22-10: Setting Up an Expected Value

Channel	Expected Value	Expected Value From Constant	Warning Drift Limit	EV for Auto Correct	Store Calibration Results	Write Result To Constant	Error Method	Write To
146COGas			0	<input type="checkbox"/>	<input checked="" type="checkbox"/>		Difference	
TL-CO	0		0	<input type="checkbox"/>	<input checked="" type="checkbox"/>		Difference	

Complete the following fields:

- **Channel** – Use the drop-down menu to select the desired parameter for which the auto-calibration is to occur.
- **Expected Value** - Enter a value in this text box to specify the expected value of the calibration for the phase. **Polk County Air Quality uses the expected values: Zero Phase=0, Precision Phase =.450 ppm and Span Phase=4.500 ppm.**
- **Store Calibration Records** - Click this box to store the value of the data point in the calibration record. Leave this field blank if you are using a parameter for calibration correction only or writing to math pack, so the value will not be included in calibration records (i.e., if the parameter is not required by regulations to be calibrated).
- **Error Method** – Use the drop-down menu to select the error method to be used in the calibration report from the following choices: % difference, linearity, standard.

Click the **SAVE** button to save the calibration program.

Table 22-4 Measurement Quality Objectives

CO Validation Template

1) Requirement (CO)	2) Frequency	3) Acceptance Criteria	Information /Action
<b>CRITICAL CRITERIA-CO</b>			
<i>One Point QC Check Single analyzer</i>	1/2 weeks	$\leq \pm 10\%$ (percent difference)	1 and 2) <a href="#">40 CFR Part 58 App A Sec 3.2</a> 3) Recommendation based on DQO in 40 CFR Part 58 App A Sec 2.3.1. QC Check Conc range 1 - 10 ppm relative to routine concentrations
Zero/span check	1/2 weeks	Zero drift $\leq \pm 0.4$ ppm (24 hr) $\leq \pm 0.6$ ppm (>24hr-14 day) Span drift $\leq \pm 10\%$	1 and 2) <a href="#">QA Handbook Volume 2 Section 12.3</a> 3) Recommendation
<b>OPERATIONAL CRITERIA-CO</b>			
Shelter Temperature range	Daily (hourly values)	20 to 30° C. (Hourly avg) or per manufacturers specifications if designated to a wider temperature range	1, 2 and 3) <a href="#">QA Handbook Volume 2 Section 7.2.2</a>  Generally the 20-30 ° C range will apply but the most restrictive operable range of the instruments in the shelter may also be used as guidance. FRM/FEM list found on <a href="#">AMTIC</a> provides temp. range for given instrument. FRM/FEM monitor testing is required at 20-30 ° C range per <a href="#">40 CFR Part 53.32</a>
Shelter Temperature Control	Daily (hourly values)	$\leq \pm 2^\circ$ C SD over 24 hours	1, 2 and 3) <a href="#">QA Handbook Volume 2 Section 7.2.2</a>
Shelter Temperature Device Check	1/6 mo	$\pm 2^\circ$ C of standard	1, 2 and 3) <a href="#">QA Handbook Volume 2 Section 7.2.2</a>
<i>Annual Performance Evaluation Single Analyzer</i>	<i>Every site 1/year 25 % of sites quarterly</i>	Percent difference of audit levels 3-10 $\leq \pm 15\%$ Audit levels 1&2 $\pm 0.03$ ppm difference or $\pm 15\%$	1 and 2) <a href="#">40 CFR Part 58 App A sec 3.2.2</a> 3) Recommendation- 3-audit concentrations not including zero. <a href="#">AMTIC</a> guidance 2/17/2011 <a href="http://www.epa.gov/tm/amtic/coreldoc.html">http://www.epa.gov/tm/amtic/coreldoc.html</a>
<i>Federal Audits (NPAP)</i>	1/year at selected sites 20% of sites audited	Audit levels 1&2 $\pm 0.03$ ppm difference all other levels percent difference $\pm 15\%$	1) <a href="#">40 CFR Part 58 App A sec 2.4</a> 2) NPAP adequacy requirements on <a href="#">AMTIC</a> 3) NPAP QAPP/SOP
<i>Verification/Calibration</i>	Upon receipt/adjustment/repair/ installation/moving 1/6 months if manual zero/span performed biweekly 1/year if continuous zero/span performed daily	All points within $\pm 2\%$ of calibration range of best-fit straight line	1) <a href="#">40 CFR Part 50 Appendix C Section 4</a> 2 and 3) Recommendation  See details about CO2 sensitive instruments Multi-point calibration (0 and 4 upscale points)
<i>Gaseous Standards</i>	All gas cylinders	<a href="#">NIST Traceable</a> (e.g., EPA Protocol Gas)	1) <a href="#">40 CFR Part 50 Appendix C Section 4.3.1</a> 2) NA <a href="#">Green book</a> 3) <a href="#">40 CFR Part 50 Appendix C Section 4.3.1</a> See details about CO2 sensitive instruments Gas producer used must participate in EPA <a href="#">Ambient Air Protocol Gas Verification Program</a> <a href="#">40 CFR Part 58 App A sec 2.6.1</a>
<i>Zero Air/Zero Air Check</i>	1/year	$< 0.1$ ppm CO	1) <a href="#">40 CFR Part 50 App C Section 4.3.2</a>

1) Requirement (CO)	2) Frequency	3) Acceptance Criteria	Information /Action
			2) Recommendation 3) 40 CFR Part 50 App C Section 4.3.2
Gas Dilution Systems	1/year or after failure of 1 point QC check or performance evaluation	Accuracy $\pm$ 2 %	1, 2 and 3) Recommendation based on SO <sub>2</sub> requirement in 40 CFR Part 50 App A-1 Sec 4.1.2
Detection (FEM/FRMs)			
Noise	1/year	0.2 ppm (standard range) 0.1 ppm (lower range)	1) 40 CFR Part 53.23 (b) (definition & procedure) 2) Recommendation- info obtained from LDL 3) 40 CFR Part 53.20 Table B-1
Lower detectable level	1/year	0.4 ppm(standard range) 0.2 ppm (lower range)	1) 40 CFR Part 53.23 (c) (definition & procedure) 2) Recommendation 3) 40 CFR Part 53.20 Table B-1
<b>SYSTEMATIC CRITERIA-CO</b>			
Sampler/Monitor	NA	Meets requirements listed in FRM/FEM designation	1) 40 CFR Part 58 App C Section 2.1 2) NA 3) 40 CFR Part 53 & <a href="#">FRM/FEM method list</a>
Standard Reporting Units	All data	ppm (final units in AQS)	1, 2 and 3) 40 CFR Part 50.8 (a)
Rounding convention for data reported to AQS	All data	1 decimal place	1, 2 and 3) 40 CFR Part 50.8 (d) (for averaging values for comparison to NAAQS not for reporting individual hourly values.)
Completeness	8-hour standard	75% of hourly averages for the 8-hour period	1) 40 CFR Part 50.8(c) 2) 40 CFR Part 50.8(a-2) 3) 40 CFR Part 50.8(c)
Sample Residence Time Verification	1/year	< 20 seconds	1, 2, and 3) Recommendation. CO not a reactive gas but suggest following same methods other gaseous criteria pollutants.
Sample Probe, Inlet, Sampling train	All Sites	Borosilicate glass (e.g., Pyrex®) or Teflon®	1, 2, and 3) Recommendation. CO not a reactive gas but suggest following same methods other gaseous criteria pollutants. FEP and PFA have been accepted as a equivalent material to Teflon. Replacement/cleaning is suggested as 1/year and more frequent if pollutant load dictate.
Siting	1/year	Meets siting criteria or waiver documented	1) 40 CFR Part 58 App E, sections 2-6 2) Recommendation 3) 40 CFR Part 58 App E, sections 2-6
Precision(using 1-point OC checks)	Calculated annually and as appropriate for design value estimates	90% CL CV $\leq$ 10%	1) 40 CFR part 58 App A sec 3.2.1 2) 40 CFR Part 58 App A sec 4 (b) 3) 40 CFR Part 58 App A sec 4.1.2
Bias (using 1-point QC checks)	Calculated annually and as appropriate for design value estimates	95% CL $\leq$ $\pm$ 10%	1) 40 CFR Part 58 App A sec 3.2.1 2) 40 CFR Part 58 App A sec 4 (b) 3) 40 CFR Part 58 App A sec 4.1.3
Annual PE Primary QA Organization (PQAO) Evaluation	1/year	95% of audit percent differences fall within the one point OC check 95% probability intervals at PQAO level of aggregation	1) 40 CFR Part 58 App A Section 3.2.2 2) Recommendation 3) 40 CFR Part 58 App A sec 4.1.4 & 4.1.5

Note: Polk County Air Quality's SOP may specify more stringent requirements or non critical criteria or more frequent QA procedures than required by the EPA. The operational and systematic criteria listed in the MQO Table are the Federal minimum criteria only.

**APPENDIX A-Critical Forms and Field Sheets**

<b>Form 1.....</b>	<b>Gas Comparison Spreadsheet</b>
<b>Form 2.....</b>	<b>Calibration Field Sheet</b>
<b>Form 3.....</b>	<b>Calibration Linear Regression</b>
<b>Form 4.....</b>	<b>Scrubber Efficiency Field Sheet</b>
<b>Form 5.....</b>	<b>Quarterly Audit Field Sheet</b>
<b>Form 6.....</b>	<b>Verification Field Sheet</b>
<b>Form 7.....</b>	<b>Corrective Action Form</b>

Section 22: Trace Level CO

Revised: February 12, 2016

Revision Number: 10

Form 1 – Gas Comparison Spreadsheet

Date	08/15/13
Time	9:15
Site	Carpenter
Pollutant	CO
Operator	RP

Gases

Standard Cylinder Conc.	246.00	PPM
Serial Number	EB004625	
Expiration Date	08/16/13	
Canidate Cylinder Conc.	243.00	PPM
Serial Number	CC114981	
Expiration Date	08/01/21	

Instruments

Gas Calibrator	Thermo 146i	1030945145
Last Verification	7/25/2013	
Monitor	Thermo 43i	1016742909
Last Calibrated	1/22/2013	

EXTERNAL ZERO TEST

	<i>AIR</i>	<i>GAS</i>	<i>Known Value</i>	<i>Instrument Response</i>
Verification	Zero Air Actual MFC	Gas Pollutant Actual MFC	CO	CO
	SCCM	SCCM	PPB	PPB
Standard Zero	4992	0.000	0.000	0.016
Canidate Zero	5019	0.000	0.000	0.011

VERIFICATION

	<i>AIR</i>	<i>GAS</i>	<i>Known Value</i>	<i>Instrument Response</i>	<i>% Difference</i>	<i>Pass</i>
Verification	Zero Air Actual MFC	Gas Pollutant Actual MFC	CO	CO	CO	CO
	SCCM	SCCM	PPB	PPB	PPB	PPB
Standard Precision .450	15986	29.29	0.450	0.456		
Candidate Precision .450	15991	29.64	0.450	0.466	-2.1	TRUE
Standard Mid Point 2.25	4965	45.77	2.250	2.270		
Candidate Mid Point 2.25	4949	46.29	2.250	2.261	0.4	TRUE
Standard Span 4.500	3924	73.12	4.510	4.458		
Candidate Span 4.500	3924	74.10	4.500	4.411	1.1	TRUE

Avg % Diffenece	Is Avg % Diffence ±4% ?
-0.2	TRUE

Is Candidate Gas OK ?
TRUE

**Section 22: Trace Level CO**

Revised: February 12, 2016

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**Form 2 – Calibration Field Sheet**

Trace Level Carbon Monoxide Calibration Sheet

Site: \_\_\_\_\_

Date: \_\_\_\_\_  
 Time: \_\_\_\_\_  
 Tech: \_\_\_\_\_  
 Analyzer Ser #: \_\_\_\_\_  
 Data of last calibration: \_\_\_\_\_  
 Calibrator Ser #: \_\_\_\_\_  
 Date of last calibration: \_\_\_\_\_  
 Date of last audit: \_\_\_\_\_  
 Date of last verification: \_\_\_\_\_  
 Zero air Ser #: \_\_\_\_\_  
 Last annual maintenance: \_\_\_\_\_  
 Gas cylinder ser #: \_\_\_\_\_  
 Gas expiration date: \_\_\_\_\_  
 Cylinder >200 psig? (Y or N) \_\_\_\_\_  
 Psig reading: \_\_\_\_\_  
 Cylinder Concentration: \_\_\_\_\_  
 Zero Coefficient Reading: \_\_\_\_\_  
 Precision Coefficient Reading: \_\_\_\_\_  
 Station Observations Made: (Y or N) \_\_\_\_\_  
 Data logger recording shelter temp? (Y or N) Reading: \_\_\_\_\_  
 Changed Filter? (Y or N) \_\_\_\_\_  
 Sample Line Checked? (Y or N) \_\_\_\_\_  
 Date/Days Elapsed: \_\_\_\_\_  
 Ambient: \_\_\_\_\_

Checks	Value	Alarm? (Y or N)	If Yes, Suggested Corrective Actions
BIAS Voltage: (-130 to -100 Volts)			Refer to Instruction Manual.
Internal Temp: (38-43°C)			Refer to Instruction Manual.
Bench Temp: (40-59°C)			Refer to Instruction Manual.
Pressure: (250-1000 mmHg)			Replace pressure transducer
Flow: (0.3-1.5 LPM)			Replace Pump
S/R Ratio (1.00-1.18)			Replace to Instruction Manual.
AGC Intensity: (150,000-300,000)			Replace/clean correlation wheel Replace IR source
Motor Speed: (100%)			Replace motor

	Zero Actual sccm	Gas Actual sccm	ESC Reading 'Monitor'	146 C Calibrator 'Assessment'	CALCULATIONS
Reading					<b>% Difference</b> % Difference Drift = $\frac{(\text{Data Logger Reading} - \text{Transfer Standard Reading})}{\text{Transfer Standard Reading}} \times 100$
					<b>DRIFT</b> Zero Drift = Current Data Logger Reading – Calibrator Reading
Unadjusted Zero					
External Zero Span 0					
Level 4 Span 1 (.250-.500 ppm) Set Point: .450 ppm					
Level 3 Span 2 (1.000-1.500) Set Point: 1.200 ppm					
Level 2 Span 3 (2.000-2.500) Set Point: 2.250 ppm					
Level 1 Span 4 (4.000-5.000) Set Point: 4.500 ppm					

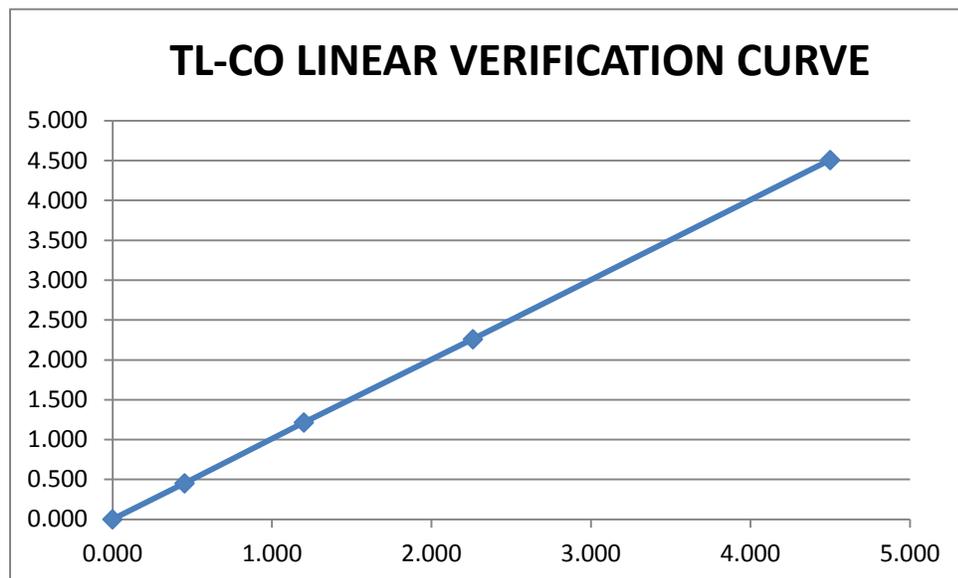
The following critical criteria require recalibration of the field analyzer and invalidation of the data unless there is compelling reason and justification not to do so: if the precision or span check results in a percent difference  $\pm 10\%$  or if the zero drift is  $\pm 0.4$  ppm. See SOP for calibration procedures.

Form 3 – Calibration Linear Regression

Trace Level Carbon Monoxide Multi-Point Calibration Spreadsheet

Analyzer:	TECO Model 48I CO Trace
Serial No.:	904034721
Site:	Carpenter
Operator:	RP
Full Scale: ppm	5
2% of Full Scale: ppm	0.1
Date:	July 18, 2012
Zero Set Pt Prior:	0.175
Span Set Pt Prior:	1.036
Zero Set Pt Post:	0.175
Span Set Pt Post:	1.036
Zero/Span Adjust Made?:	no
Cal. Gas Serial #	cc275898
Gas Expiration Date	3/11/2013

Known Conc.	Measured Conc.	rpd	slope	intercept	rsq	forecast	distance to least squares line	acceptable distance	Pass/Fail
0.000	0.002	n/a	1.0006	0.0042	1.0000	0.0042	0.0022	0.100	pass
0.452	0.453	0.2%				0.4565	0.0035	0.100	pass
1.200	1.216	1.3%				1.2049	0.0111	0.100	pass
2.260	2.260	0.0%				2.2655	0.0055	0.100	pass
4.500	4.507	0.2%				4.5068	0.0002	0.100	pass



## Form 6 – Converter Efficiency Field Sheet

**SCRUBBER EFFICIENCY TEST**

Date	
Quarter	
Auditor	

<i>Instrument Response</i>	
<b>Pollutant</b>	<b>CO</b>
<b>Level</b>	<b>ppm</b>
3 - (1.5-2.99)	2.000

<b>CO SCRUBBER EFFICIENCY TEST</b>	
<b>CO</b>	<b>ZERO READING</b>
<b>MINUTE</b>	<b>ppm</b>
1	0.002
2	0.009
3	0.012
4	0.022
5	0.001
<b>AVERAGE</b>	<b>0.009</b>

<b>SCRUBBER EFFICIENCY</b>	<b>Is Converter Efficiency <math>1 \pm 0.05</math> ?</b>
99.54%	TRUE

Form 5 – Trace CO Audit Sheet

Trace Level Carbon Monoxide Audit Field Sheet

Site: \_\_\_\_\_

Date: \_\_\_\_\_  
 Time: \_\_\_\_\_  
 Tech: \_\_\_\_\_  
 Analyzer Ser #: \_\_\_\_\_  
 Data of last calibration: \_\_\_\_\_  
 Calibrator Ser #: \_\_\_\_\_  
 Date of last calibration: \_\_\_\_\_  
 Date of last audit: \_\_\_\_\_  
 Date of last verification: \_\_\_\_\_  
 Zero air Ser #: \_\_\_\_\_  
 Last annual maintenance: \_\_\_\_\_  
 Gas cylinder ser #: \_\_\_\_\_  
 Gas expiration date: \_\_\_\_\_  
 Cylinder >200 psig? (Y or N) \_\_\_\_\_  
 Psig reading: \_\_\_\_\_  
 Cylinder concentration: \_\_\_\_\_  
 Zero Coefficient Reading: \_\_\_\_\_  
 Precision Coefficient Reading: \_\_\_\_\_  
 Station Observations Made: (Y or N) \_\_\_\_\_  
 Data logger recording shelter temp? (Y or N) Reading: \_\_\_\_\_  
 Changed Filter? (Y or N) \_\_\_\_\_  
 Sample Line Checked? (Y or N) \_\_\_\_\_  
 Date/Days Elapsed: \_\_\_\_\_  
 Ambient: \_\_\_\_\_

Checks	Value	Alarm? (Y or N)	If Yes, Suggested Corrective Actions
BIAS Voltage: (-130 to -100 Volts)			Refer to Instruction Manual.
Internal Temp: (38-43°C)			Refer to Instruction Manual.
Bench Temp: (40-59°C)			Refer to Instruction Manual.
Pressure: (250-1000 mmHg)			Replace pressure transducer
Flow: (0.3-1.5 LPM)			Replace Pump
S/R Ration (1.00-1.18)			Replace to Instruction Manual.
AGC Intensity: (150,000-300,000)			Replace/clean correlation wheel Replace IR source
Motor Speed: (100%)			Replace motor

	Zero Actual sccm	Gas Actual sccm	ESC Reading 'Monitor'	146 C Calibrator Concentration 'Assessment'	CALCULATIONS
Reading					
					<b>DRIFT</b> Zero Drift = Current Data Logger Reading - Calibrator Reading
1) Unadjusted Zero					
2) External Zero Span 0					
					<b>% DIFFERENCE</b> (Data Logger Reading - Transfer Standard Reading) x 100 Transfer Standard Reading
3) Level 1 Range 0.08-0.100 ppm					
4) Level 2 Range 0.5 - 0.899ppm					
5) Level 3 Range 1.5-2.99 ppm					

If the percent difference is outside ±15% or if the absolute value of the zero reading is ≥ ±0.4 ppm, and there is reason to believe the results are incorrect or not representative of the analyzers performance, the check must be repeated. The cause for the error must be investigated and corrected. An investigation initiated by audit results outside the above limits may require the invalidation of data.

**Form 6 – Verification Field Sheet**

Trace Level Carbon Monoxide Field Sheet

Site: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Time: \_\_\_\_\_  
 Tech: \_\_\_\_\_  
 Analyzer Ser #: \_\_\_\_\_  
 Date of last calibration: \_\_\_\_\_  
 Calibrator Ser #: \_\_\_\_\_  
 Date of last calibration: \_\_\_\_\_  
 Date of last audit: \_\_\_\_\_  
 Date of last verification: \_\_\_\_\_  
 Zero air Ser #: \_\_\_\_\_  
 Last annual maintenance: \_\_\_\_\_  
 Gas cylinder ser #: \_\_\_\_\_  
 Gas expiration date: \_\_\_\_\_  
 Cylinder > 200 psig? (Y or N) \_\_\_\_\_  
 Psig reading: \_\_\_\_\_  
 Cylinder Concentration: \_\_\_\_\_  
 Zero Coefficient Reading: \_\_\_\_\_  
 Precision Coefficient Reading: \_\_\_\_\_  
 Station Observations Made: (Y or N) \_\_\_\_\_  
 Data logger recording shelter temp? (Y or N) Reading: \_\_\_\_\_  
 Changed Filter? (Y or N) \_\_\_\_\_  
 Sample Line Checked? (Y or N) \_\_\_\_\_  
 Date/Days Elapsed: \_\_\_\_\_  
 Ambient: \_\_\_\_\_

Checks	Value	Alarm? (Y or N)	If Yes, Suggested Corrective Actions
BIAS Voltage: (-130 to -100 Volts)			Refer to Instruction Manual.
Internal Temp: (38-43°C)			Refer to Instruction Manual.
Bench Temp: (40-59°C)			Refer to Instruction Manual.
Pressure: (250-1000 mmHg)			Replace pressure transducer
Flow: (0.3-1.5 LPM)			Replace Pump
S/R Ration (1.00-1.18)			Replace to Instruction Manual.
AGC Intensity: (150,000-300,000)			Replace/clean correlation wheel Replace IR source
Motor Speed: (100%)			Replace motor

	Zero Actual sccm	Gas Actual sccm	ESC Reading 'Monitor'	146 C Calibrator 'Assessment'	CALCULATIONS
Reading					
					<b>DRIFT</b> Zero Drift = Current Data Logger Reading – Calibrator Reading
1) Unadjusted Zero					
2) External Zero Span 0					
					<b>% DIFFERENCE</b> $(\text{Data Logger Reading} - \text{Transfer Standard Reading}) \times 100$ Transfer Standard Reading
3) Precision Level Span 1 (.250-.500 ppm) Set Point: .450 ppm					
4) Mid Point Span 3 (2.000-2.500) Set Point: 2.250 ppm					
5) Span Level Span 4 (4.000-5.000) Set Point: 4.500 ppm					

The following critical criteria require recalibration of the field analyzer and invalidation of the data unless there is compelling reason and justification not to do so: if the precision or span check results in a percent difference  $\pm 10\%$  or if the zero drift is  $\pm 0.4$  ppm, See SOP for calibration procedures.

Form 7 – Corrective Action Form

Polk County Corrective Action Form

To: \_\_\_\_\_ Polk Co. Air Quality \_\_\_\_\_  
(position)

From: \_\_\_\_\_

Copies of completed form to: AQ Supervisor, File

Urgency:  Emergency (immediate action needed)     Urgent (24 Hr.)  
 Routine (7 days)     Next scheduled visit     Information only

**Problem Identification:**

Site: \_\_\_\_\_

System: \_\_\_\_\_

Date: \_\_\_\_\_

Description of Problem: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Recommended Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signature of Initiator: \_\_\_\_\_ Date: \_\_\_\_\_

**Problem Resolution:**

Date of Corrective Action: \_\_\_\_\_

Summary of Corrective Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Result of Corrective Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signature of resolver: \_\_\_\_\_ Date: \_\_\_\_\_

Signature of QA Officer: \_\_\_\_\_ Date: \_\_\_\_\_