

**Iowa Department of Natural Resources
Title V Operating Permit**

**Name of Permitted Facility: Des Moines Metropolitan
Wastewater Reclamation Authority**

**Facility Location: 3000 Vandalia Road
Des Moines, Iowa 50317**

Air Quality Operating Permit Number: 16-TV-007R1

Expiration Date: July 12, 2027

Permit Renewal Application Deadline: January 12, 2027

EIQ Number: 92-6801

Facility File Number: 77-01-317

Responsible Official

Name: Mr. Scott Hutchens, P.E.

Title: WRA Director

**Mailing Address: 3000 Vandalia Road
Des Moines, Iowa 50317**

Phone #: 515-323-8001

Permit Contact Person for the Facility

Name: Mr. Scott Hutchens, P.E.

Title: WRA Director

**Mailing Address: 3000 Vandalia Road
Des Moines, Iowa 50317**

Phone #: 515-323-8001

This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources



July 13, 2022

Marnie Stein, Supervisor of Air Operating Permits Section

Date

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- **40 CFR 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**
- **40 CFR 60 Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**
- **40 CFR 63, Subpart ZZZZ: National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Abbreviations

acfm.....	actual cubic feet per minute
AERMOD.....	AMS/EPA Regulatory Model
AQD.....	Polk County Public Works- Air Quality Division
CAS.....	Chemical Abstract Service Registry
CE.....	Control Equipment
CEM.....	Continuous Emission Monitor
CFR.....	Code of Federal Regulation
DNR.....	Iowa Department of Natural Resources
°F.....	degrees Fahrenheit
EIQ.....	Emissions Inventory Questionnaire
EP.....	Emission Point
EU.....	Emission Unit
gr./dscf.....	grains per dry standard cubic foot
IAC.....	Iowa Administrative Code
MACT.....	Maximum Achievable Control Technology
µg/m ³	Micrograms per Cubic Meter
MM BTU/ Hr.....	Million British Thermal Units per Hour
MSDS.....	Material Safety Data Sheet(s)
MVAC.....	Motor Vehicle Air Conditioner
NAICS.....	North American Industry Classification System
NESHAP.....	National Emission Standards for Hazardous Air Pollutants
NSPS.....	New Source Performance Standard
ppmv.....	parts per million by volume
psia.....	pounds per square inch absolute
lb./hr.....	pounds per hour
lb./MMBtu.....	pounds per Million British thermal units
SCC.....	Source Classification Codes
scfm.....	standard cubic feet per minute
sdcfm.....	standard dry cubic feet per minute
SIC.....	Standard Industrial Classification
TPY.....	Tons Per Year
USEPA.....	United States Environmental Protection Agency
VCU.....	Vapor Combustion Unit

Pollutants

PM.....	Particulate Matter
PM ₁₀	Particulate Matter ten microns or less in diameter
PM _{2.5}	Particulate Matter 2.5 microns or less in diameter
SO ₂	Sulfur dioxide
NO _x	Nitrogen Oxides
VOC(s).....	Volatile Organic Compound(s)
CO.....	Carbon Monoxide
HAP(s).....	Hazardous Air Pollutant(s)

I. Facility Description and Equipment List

Facility Name: Des Moines Metropolitan Wastewater Reclamation Authority
 Permit Number: 16-TV-007R1

Facility Description: Sewerage Systems (SIC 4952)
 Sewage Treatment Facilities (NAICS 221320)

Equipment List

Emission Point Number	Emission Unit Number	Emission Unit Description	Polk County Construction Permit Number
02-MAU-01	02-MAU-01	Air Make-up Unit	2892
02-MAU-02	02-MAU-02	Air Make-up Unit	2893
02-MAU-03	02-MAU-03	Air Make-up Unit	2894
02-UH-01	02-UH-01	Space Heater	2899
02-UH-02	02-UH-02	Space Heater	2900
71-UH-01	71-UH-01	Space Heater	2895
71-UH-02	71-UH-02	Space Heater	2896
71-UH-03	71-UH-03	Space Heater	2897
71-UH-04	71-UH-04	Space Heater	2898
01	01	60 kW Caterpillar Model C4.4 DIT Emergency Generator	2276
71-GEN-06	71-GEN-06	GE Jenbacher Emergency Generator, 1966 hp	2890 Modified
71-GEN-07	71-GEN-07	GE Jenbacher Emergency Generator, 1966 hp	2891 Modified
72-GEN-04	72-GEN-04	GE Jenbacher Model J420 GS-B85 Emergency Generator Combusting Natural Gas	2888 Modified #2
72-GEN-05	72-GEN-05	GE Jenbacher Model J420 GS-B85 Emergency Generator Combusting Natural Gas	2889 Modified #2
73-GEN-01	73-GEN-01	Caterpillar Model G2520 Emergency Generator Combusting Natural Gas	3617
73-GEN-02	73-GEN-02	Caterpillar Model G2520 Emergency Generator Combusting Natural Gas	3618
75-BLRS	75-BLR-1-NG	Weil-McClain Bldg 75 Boiler #1, Natural Gas	2962
75-BLRS	75-BLR-1-B	Weil-McClain Bldg 75 Boiler #1, Biogas	2962
75-BLRS	75-BLR-2-NG	Weil-McClain Bldg 75 Boiler #2, Natural Gas	2962
75-BLRS	75-BLR-2-B	Weil-McClain Bldg 75 Boiler #2, Biogas	2962
75-BLRS	75-BLR-3-NG	Weil-McClain Bldg 75 Boiler #3, Natural Gas	2962

Emission Point Number	Emission Unit Number	Emission Unit Description	Polk County Construction Permit Number
75-BLRS	75-BLR-3-B	Weil-McClain Bldg 75 Boiler #3, Biogas	2962
90-RNG-TOX-700	85-1-6	Digesters, with Thermal Oxidizer	3405
244W	1-6	Six Anaerobic Digesters, with Waste Gas Burner CE 244W	2423 Modified
249W	1-6	Six Anaerobic Digesters, with Waste Gas Burner CE 249W	2423 Modified
GTank	GTank	12,000 Gallon Gasoline Storage Tank	Exempt

Insignificant Activities Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
05-BLR-1	Natural Gas Boiler, 2.563 MMBtu/ hr
05-MAU-1	Makeup Air Unit, 2.5 MMBtu/ hr
07-MAU-1	Makeup Air Unit, 0.275 MMBtu/ hr
12-WH-1	Water Heater, 1.26 MMBtu/ hr
12-BLR-1	Boiler, 5.412 MMBtu/ hr
12-BLR-2	Boiler, 5.412 MMBtu/ hr
12-BLR-3	Boiler, 5.412 MMBtu/ hr
35-WH-1	Water Heater, 0.055 MMBtu/ hr
35-BLR-1	Boiler, 8.4 MMBtu/ hr
35-BLR-2	Boiler, 8.4 MMBtu/ hr
70-MAU-1	Makeup Air Unit, 1.375 MMBtu/ hr
70-MAU-701	Makeup Air Unit, 0.55 MMBtu/ hr
75-WH-1	Water Heater, 0.1999 MMBtu/ hr
75-WH-2	Water Heater, 0.66 MMBtu/ hr
91-WH-1	Water Heater, 0.2 MMBtu/ hr
91-WH-2	Water Heater, 0.2 MMBtu/ hr
91-WH-3	Water Heater, 0.2 MMBtu/ hr
92-WH-1	Water Heater, 0.03 MMBtu/ hr
92-WH-2	Water Heater, 0.197 MMBtu/ hr
92-BLR-1	Boiler, 0.52 MMBtu/ hr
92-BLR-2	Boiler, 0.52 MMBtu/ hr
92-BLR-3	Boiler, 0.52 MMBtu/ hr
92-BLR-4	Boiler, 0.668 MMBtu/ hr
93-WH-1	Water Heater, 0.25 MMBtu/ hr
93-BLR-1	Boiler, 1.73 MMBtu/ hr
93-MAU-1	Makeup Air Unit, 0.225 MMBtu/ hr
93-MAU-2	Makeup Air Unit, 0.15 MMBtu/ hr
93-RTU 1	Rooftop Unit, 0.2 MMBtu/ hr

Insignificant Emission Unit Number	Insignificant Emission Unit Description
93-RTU-2	Rooftop Unit, 0.12 MMBtu/ hr
93-MAU-1	Makeup Air Unit, 0.75 MMBtu/ hr
93-PW-1	Burner (Car Wash) , 0.825 MMBtu/ hr
96-HUM-1	Humidifier, 0.527 MMBtu/ hr
96-WH-1	Water Heater, 0.200 MMBtu/ hr
96-WH-2	Water Heater, 0.200 MMBtu/ hr
96-BLR-1	Boiler, 1.232 MMBtu/ hr
96-BLR-2	Boiler, 1.232 MMBtu/ hr
96-BLR-3	Boiler, 1.232 MMBtu/ hr
97-MAU-1	Makeup Air Unit, 0.250 MMBtu/ hr
97-GUH-1	Gas Unit Heater, 0.050 MMBtu/ hr
97-GUH-2	Gas Unit Heater, 0.050 MMBtu/ hr
97-GUH-3	Gas Unit Heater, 0.050 MMBtu/ hr
97-GUH-4	Gas Unit Heater, 0.050 MMBtu/ hr
93-UH-45	Gas Unit Heater, 0.060 MMBtu/ hr
02-DWH-01	Water Heater, 0.199 MMBtu/ hr
02-DWH-02	Water Heater, 0.199 MMBtu/ hr
100-WH-1	Water Heater, 0.199 MMBtu/ hr
100-UH-1	Unit Heater, 0.075 MMBtu/ hr
5-5	Building 5, 5 Bar Screens
14-6	Aerated Grit Chambers (6)
15-1 through 15-6	Primary Clarifiers (6)
40-6	Aeration Tanks, waste water, (6.41 MM Gallons x 6)
55-1 through 55-12	Secondary Clarifiers (12)
65-2	Chlorine Contact Basins (2)
BFP-3	Belt Filter Presses (3)
98	Biosolid Storage
DTank	Diesel Fueling Tank, 12,000 Gallons

II. Plant-Wide Conditions

Facility Name: Des Moines Metropolitan Wastewater Reclamation Authority
Permit Number: 16-TV-007R1

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: Five years
Commencing on: July 13, 2022
Ending on: July 12, 2027

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): <20% opacity

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V, Article IV, Section 5-9

Sulfur Dioxide (SO₂): 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Polk County Board of Health Rules and Regulations: Chapter V, Article IX, Section 5-27

Particulate Matter: If the Polk County Health Officer determines that a process complying with the emission rates specified in Table 1 of Section 5-15 of Polk County Board of Health Rules and Regulations Chapter V is causing or will cause air pollution, the Polk County Health Officer will notify the source of such determination. Upon notification, the source shall not emit particulates in amounts greater than 0.10 grain per standard cubic foot of exhaust gas.

Authority for Requirement: Polk County Board of Health Rules and Regulations Chapter V, Article VI, Section 5-14(b)

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed on or after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Combustion for indirect heating: Inside any metropolitan statistical area, the maximum allowable emission from each stack, irrespective of stack height, shall be 0.6 pounds of particulates per million Btu input.

Authority for Requirement: 567 IAC 23.3(2)"b"(2)

Polk County Board of Health Rules and Regulations Chapter V,
Article VI, Section 5-15(b)

Fugitive Dust: It shall be unlawful for any person handling, loading, unloading, reloading, storing, transferring, transporting, placing, depositing, throwing, discarding, or scattering any ashes, fly ash, cinders, slag or dust collected from any combination process, any dust, dirt, chaff, wastepaper, trash, rubbish, waste or refuse matter of any kind, or any other substance or material whatever, which is likely to be scattered by the wind, or is susceptible to being wind-borne, to do so without taking reasonable precautions or measures to prevent particulate matter from becoming airborne so as to minimize atmospheric pollution.

Authority for Requirement: Polk County Board of Health Rules and Regulations Chapter V,
Article IX, Section 5-24

Fugitive Dust: Attainment and Unclassified Areas - A person shall take reasonable precautions to prevent particulate matter from becoming airborne in quantities sufficient to cause a nuisance as defined in Iowa Code section 657.1 when the person allows, causes or permits any materials to be handled, transported or stored or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved roads. Ordinary travel includes routine traffic and road maintenance activities such as scarifying, compacting, transporting road maintenance surfacing material, and scraping of the unpaved public road surface. (the preceding sentence is State Only) All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The public highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not be limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizer or limestone.
4. Covering, at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.
6. Reducing the speed of vehicles traveling over on-property surfaces as necessary to minimize the generation of airborne dusts.

Authority for Requirement: 567 IAC 23.3(2)"c"

III. Emission Point-Specific Conditions

Facility Name: Des Moines Metropolitan Wastewater Reclamation Authority
Permit Number: **16-TV-007R1**

Emission Point ID Number: 02-MAU-01

Emission Unit vented through this Emission Point: 02-MAU-01
Emission Unit Description: Make-up Air Unit
Raw Material/Fuel: Natural Gas
Rated Capacity: 3.3 MMBtu/ hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit # 2892

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.03 lbs./hr. and
0.11 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2892

Pollutant: PM₁₀

Emission Limit: 0.03 lbs./hr. and
0.11 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2892

Pollutant: PM

Emission Limit: 0.03 lb.hr.,
0.11 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14(b)
Polk County AQD Construction Permit # 2892

Pollutant: SO₂

Emission Limit: 0.002 lbs./hr.,
0.009 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit # 2892

Pollutant: NO_x

Emission Limit: 0.33 lbs./hr. and
1.45 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2892

Pollutant: VOC

Emission Limit: 0.02 lbs./hr. and
0.08 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2892

Pollutant: CO

Emission Limit: 0.28 lbs./hr. and
1.21 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2892

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Exhaust Flow Rate: 43,220 scfm

Exhaust Temperature: 55°F

Discharge Style: Other, mixed with ventilation air output

Authority for Requirement: Polk County AQD Construction Permit # 2892

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 02-MAU-02

Emission Unit vented through this Emission Point: 02-MAU-02
Emission Unit Description: Make-up Air Unit
Raw Material/Fuel: Natural Gas
Rated Capacity: 1.4 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit # 2893

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.01 lbs./hr. and
0.05 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2893

Pollutant: PM₁₀

Emission Limit: 0.01 lbs./hr. and
0.05 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2893

Pollutant: PM

Emission Limit: 0.01 lbs./hr.,
0.05 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14(b)
Polk County AQD Construction Permit # 2893

Pollutant: SO₂
Emission Limit: 500 ppmv
Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit # 2893

Pollutant: NO_x
Emission Limit: 0.14 lbs./hr. and
0.61 TPY
Authority for Requirement: Polk County AQD Construction Permit # 2893

Pollutant: VOC
Emission Limit: 0.01 lbs./hr. and
0.03 TPY
Authority for Requirement: Polk County AQD Construction Permit # 2893

Pollutant: CO
Emission Limit: 0.12 lbs./hr. and
0.52 TPY
Authority for Requirement: Polk County AQD Construction Permit # 2893

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Exhaust Flow Rate: 43,220 scfm
Exhaust Temperature: 55°F
Discharge Style: Other, mixed with ventilation air output
Authority for Requirement: Polk County AQD Construction Permit # 2893

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 02-MAU-03

Emission Unit vented through this Emission Point: 02-MAU-03
Emission Unit Description: Make-up Air Unit
Raw Material/Fuel: Natural Gas
Rated Capacity: 0.2 MMBtu/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit # 2894

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.002 lbs./hr. and
0.007 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2894

Pollutant: PM₁₀

Emission Limit: 0.002 lbs./hr. and
0.007 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2894

Pollutant: PM

Emission Limit: 0.002 lbs./hr.,
0.007 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14(b)
Polk County AQD Construction Permit # 2894

Pollutant: SO₂

Emission Limit: 0.001 TPY and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit # 2894

Pollutant: NO_x

Emission Limit: 0.020 lbs./hr. and
0.088 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2894

Pollutant: VOC

Emission Limit: 0.001 lbs./hr. and
0.005 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2894

Pollutant: CO

Emission Limit: 0.017 lbs./hr. and
0.074 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2894

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Exhaust Flow Rate: 43,220 scfm

Exhaust Temperature: 55°F

Discharge Style: Other, mixed with ventilation air output

Authority for Requirement: Polk County AQD Construction Permit # 2894

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

**Emission Point ID Numbers: 71-UH-01, 71-UH-02, 71-UH-03, 71-UH-04,
02-UH-01, and 02-UH-02**

Associated Equipment

Emission Point	Emission Unit	Emission Unit Description	Raw Material	Rated Capacity	Construction Permit
71-UH-01	71-UH-01	Space Heater	Natural Gas	0.06 MMBtu/hr	2895
71-UH-02	71-UH-02	Space Heater	Natural Gas	0.06 MMBtu/hr	2896
71-UH-03	71-UH-03	Space Heater	Natural Gas	0.06 MMBtu/hr	2897
71-UH-04	71-UH-04	Space Heater	Natural Gas	0.06 MMBtu/hr	2898
02-UH-01	02-UH-01	Space Heater	Natural Gas	0.06 MMBtu/hr	2899
02-UH-02	02-UH-02	Space Heater	Natural Gas	0.06 MMBtu/hr	2900

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from each emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V, Article IV, Section 5-9

Polk County AQD Construction Permit #: 2895 through 2900

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.002 TPY

Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: PM₁₀

Emission Limit: 0.002 TPY

Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: PM

Emission Limit: 0.002 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-14(b)

Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: SO₂
Emission Limit: 500 ppmv
Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: NO_x
Emission Limits: 0.006 lbs./hr. and
0.026 TPY
Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: VOC
Emission Limit: 0.001 TPY
Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Pollutant: CO
Emission Limits: 0.005 lbs./hr. and
0.022 TPY
Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Work practice standards: Emission units 71-UH-01, 71-UH-02, 71-UH-03, 71-UH-04, 02-UH-01, 02-UH-02 shall combust only pipeline quality natural gas.
Authority for Requirement: Polk County AQD Construction Permit #: 2895 through 2900

Emission Point Characteristics

The emission points shall conform to the specifications listed below.

Stack Parameter	EPs 71-UH-01, 02, 03, 04	EPs 02-UH-01, 02
Stack Shape	Circular	Circular
Size/Diameter	4 inches	3 inches
Stack Height, (ft, from the ground)	41	16
Discharge Style	Vertical, obstructed	Vertical, unobstructed
Rated Flow Rate (scfm)	20	20
Exhaust Temperature (°F)	480	480

Authority for Requirement: Polk County AQD Construction Permit #s: 2895 through 2900

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 01

Emission Unit vented through this Emission Point: 01
Emission Unit Description: Caterpillar Model C4.4 DIT Emergency Generator
Raw Material/Fuel: Diesel
Rated Capacity: 60 kW and 5.1 GAL/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2276

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limit: 0.053 lbs./hr. and
0.013 TPY, and

Authority for Requirement: Polk County AQD Construction Permit #2276

Pollutant: PM

Emission Limit: 0.053 lbs./hr.,
0.013 TPY, and
0.40 gram/ kW-hr

Authority for Requirement: 40 CFR 60 Subpart III
567 IAC 23.1(2) "yyy"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(77)
Polk County AQD Construction Permit #2276

Pollutant: SO₂

Emission Limit: 0.20 lbs./hr.,
0.05 TPY, and
0.5 lb/ MMBtu

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (2)
Polk County AQD Construction Permit #2276

Pollutant: NMHC + NO_x

Emission Limit: 0.60 lbs./hr.,
0.15 TPY, and
4.7 gram/ kW-hr

Authority for Requirement: 40 CFR 60 Subpart III
567 IAC 23.1(2) "yyy"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(77)
Polk County AQD Construction Permit #2276

Pollutant: VOC

Emission Limit: 0.25 lbs./hr. and
0.06 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2276

Pollutant: CO

Emission Limit: 0.66 lbs./hr.,
0.17 TPY, and
5.0 gram/ kW-hr

Authority for Requirement: 40 CFR 60 Subpart III
567 IAC 23.1(2) "yyy"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(77)
Polk County AQD Construction Permit #2276

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation:

- Operation shall be limited to five hundred (500) hours per twelve (12) month period rolled and totaled monthly.
- A non-resettable totalizing hour meter shall be installed on the unit per §60.4209(a).
- Monthly readings shall be taken and logged on site. Report of monthly hours shall be sent in to the Polk County Air Quality Division with the *Title V Annual Compliance Certification*.
- Logs shall be kept on site for a period of 5 years. Logs shall be made available to representatives of Polk County AQD upon request.

Work practice standards:

- All applicable conditions of 40 CFR 60 Subpart III –Standards of Performance for Stationary Compression Ignition Internal Combustion Engines shall be complied with.
- All applicable conditions of 40 CFR 63 Subpart ZZZZ – National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines shall be complied with.
- The generator shall be operated in a manner consistent with the definition of an emergency stationary non-fire pump internal combustion engine per §60.4219.
- The stationary combustion ignition engine must be operated according to the manufacturer’s written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition, owners and operators may only change those settings that are permitted by the manufacturer. You must also meet the requirements of 40 CFR parts 89, 94 and/or 1068, as they apply to you per §60.4211(a).
- The owner or operator must purchase an engine certified according to 40 CFR part 89 or 40 CFR part 94 as applicable, for the same model year and maximum engine power. The engine must be installed and configured according to the manufacturer’s specifications per §60.4211(b)(1).
- Emissions shall comply with §60.4205(b), CFR 89.112 and 89.113.
- The owner or operator must use fuel that meets requirements of §60.4207.
- The owner or operator may operate the emergency stationary ICE for the purpose of maintenance check and readiness testing. Maintenance checks and readiness testing is limited to 100 hours per 12 month period, rolled monthly. Any operation other than emergency operation, and maintenance and testing as permitted in this section is prohibited per §60.4211(e).

Reporting & Record keeping:

- The owner or operator shall keep records of engine manufacturer data indicating compliance with the standards per §60.4207(b)(3).
- The owners or operator shall comply with the notification, reporting, and recordkeeping requirements of §60.4214.
- The owner or operator shall record the run time each time the unit is operated. The log shall indicate the purpose of the operation, ie. maintenance check, readiness testing or emergency use. Said log shall be kept on site for a minimum period of five years and shall be made available to representatives of this department upon request.

Authority for Requirement: 40 CFR 60 Subpart III

567 IAC 23.1(2) "yyy"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(77)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2276

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 7 feet (from the ground)

Stack Opening: 4 inches (diameter)

Exhaust Flow Rate: 532 scfm

Exhaust Temperature: 1,022 °F

Discharge Style: vertical, obstructed

Authority for Requirement: Polk County AQD Construction Permit #2276

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Emission Point 01 shall be visually checked for observable emissions once every time the Caterpillar Model C4.4 DIT Emergency Generator (EU 01) is operated, by a designated observer. The observation shall be taken while the equipment is operating at or near full capacity. The observation shall be noted in a log book, which shall state the date, time, observer’s signature, and whether any emissions were observed. If visible emissions are observed, corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required. If an opacity $\geq 20\%$ is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If weather conditions prevent the observer from conducting an opacity observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake opacity readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits. The log book will be maintained on site for 5 years and be made available to representatives of Polk County AQD upon request.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 71-GEN-06

Emission Unit vented through this Emission Point: 71-GEN-06
Emission Unit Description: GE Jenbacher Model J420 GS-B85 Emergency Generator
Raw Material/Fuel: Natural Gas
Rated Capacity: 1,966 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2890 Modified

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.58 lbs./hr. and
0.29 TPY

Authority for Requirement: Polk County AQD Construction Permit #2890 Modified

Pollutant: PM₁₀

Emission Limit: 0.58 lbs./hr. and
0.29 TPY

Authority for Requirement: Polk County AQD Construction Permit #2890 Modified

Pollutant: PM

Emission Limit: 0.58 lbs./hr.,
0.29 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #2890 Modified

Pollutant: SO₂

Emission Limit: 0.01 lbs./hr.,
0.01 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2890 Modified

Pollutant: NO_x

Emission Limit: 8.67 lbs./hr.,
4.34 TPY, and
2.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2890 Modified

Pollutant: VOC

Emission Limit: 4.33 lbs./hr. and
2.16 TPY
1.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2890 Modified

Pollutant: CO

Emission Limit: 17.34 lbs./hr.,
8.67 TPY, and
4.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2890 Modified

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

* The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

* The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234

* The owner or operator shall comply with the monitoring requirements per §60.4237

* Per §60.4237(a) Starting on July 1, 2010, if the emergency stationary SI internal combustion engine that is greater than or equal to 500 HP that was built on or after July 1, 2010, does not meet the standards applicable to non-emergency engines, the owner or operator must install a non-resettable hour meter.

* The owner or operator shall comply with the compliance requirements per §60.4243

* Per §60.4243(b) b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(2) of this section.

(2) Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in §60.4233(d) or (e) and according to the requirements specified in §60.4244, as applicable, and according to paragraphs (b)(2)(ii) of this section.

(ii) As an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

* Per §60.4243 (d)(2)(i) the facility petitioned EPA and was granted 260 hours per year of operation for maintenance checks and readiness testing.

Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 260 hours per calendar year allowed by the EPA granted petition.

(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

(ii) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 260 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245

* The owner or operator shall comply with the General Provisions in §§60.1 through 60.19 listed in Table 3 which apply to you per §60.4246

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

* Per §63.6590(c)(1) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

* Operation shall be limited to one-thousand (1,000) hours per twelve (12) month period rolled and totaled monthly.

* A non-resettable totalizing hour meter shall be installed on the unit.

* Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.

* A hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

* All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4) "cz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)
Polk County AQD Construction Permit #2890 Modified

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 45 feet (from the ground)

Stack Opening: 14 inches (diameter)

Exhaust Flow Rate: 3,607 acfm

Exhaust Temperature: 797 °F

Discharge Style: vertical, unobstructed

Authority for Requirement: Polk County AQD Construction Permit #2890 Modified

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant - NO_x

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2890 Modified

Pollutant - VOC

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2890 Modified

Pollutant - CO

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2890 Modified

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 71-GEN-07

Emission Unit vented through this Emission Point: 71-GEN-07
Emission Unit Description: GE Jenbacher Model J420 GS-B85 Emergency Generator
Raw Material/Fuel: Natural Gas
Rated Capacity: 1,966 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2891 Modified

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.58 lbs./hr. and
0.29 TPY

Authority for Requirement: Polk County AQD Construction Permit #2891 Modified

Pollutant: PM₁₀

Emission Limit: 0.58 lbs./hr. and
0.29 TPY

Authority for Requirement: Polk County AQD Construction Permit #2891 Modified

Pollutant: PM

Emission Limit: 0.58 lbs./hr.,
0.29 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #2891 Modified

Pollutant: SO₂

Emission Limit: 0.01 lbs./hr.,
0.01 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2891 Modified

Pollutant: NO_x

Emission Limit: 8.67 lbs./hr.,
4.34 TPY, and
2.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2891 Modified

Pollutant: VOC

Emission Limit: 4.33 lbs./hr. and
2.16 TPY
1.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2891 Modified

Pollutant: CO

Emission Limit: 17.34 lbs./hr.,
8.67 TPY, and
4.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2891 Modified

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

* The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

* The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234

* The owner or operator shall comply with the monitoring requirements per §60.4237

* Per §60.4237(a) Starting on July 1, 2010, if the emergency stationary SI internal combustion engine that is greater than or equal to 500 HP that was built on or after July 1, 2010, does not meet the standards applicable to non-emergency engines, the owner or operator must install a non-resettable hour meter.

* The owner or operator shall comply with the compliance requirements per §60.4243

* Per §60.4243(b) b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(2) of this section.

(2) Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in §60.4233(d) or (e) and according to the requirements specified in §60.4244, as applicable, and according to paragraphs (b)(2)(ii) of this section.

(ii) As an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

* Per §60.4243 (d)(2)(i) the facility petitioned EPA and was granted 260 hours per year of operation for maintenance checks and readiness testing.

Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 260 hours per calendar year allowed by the EPA granted petition.

(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

(ii) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 260 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245

* The owner or operator shall comply with the General Provisions in §§60.1 through 60.19 listed in Table 3 which apply to you per §60.4246

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

* Per §63.6590(c)(1) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

* Operation shall be limited to one-thousand (1,000) hours per twelve (12) month period rolled and totaled monthly.

* A non-resettable totalizing hour meter shall be installed on the unit.

* Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.

* A hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

* All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4) "cz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)
Polk County AQD Construction Permit #2891 Modified

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 45 feet (from the ground)

Stack Opening: 14 inches (diameter)

Exhaust Flow Rate: 3,607 acfm

Exhaust Temperature: 797 °F

Discharge Style: vertical, unobstructed

Authority for Requirement: Polk County AQD Construction Permit #2891 Modified

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant - NO_x

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2891 Modified

Pollutant - VOC

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2891 Modified

Pollutant - CO

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2891 Modified

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 72-GEN-04

Associated Equipment

Emissions Control Equipment ID Number: CE 72-GEN-04OC

Emissions Control Equipment Description: Oxidation Catalyst

Emission Unit vented through this Emission Point: 72-GEN-04

Emission Unit Description: GE Jenbacher Model J420 GS-B85 Emergency Generator

Raw Material/Fuel: Natural Gas

Rated Capacity: 1,966 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2888 Modified #2

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limit: 0.13 lbs./hr. and
0.03 TPY

Authority for Requirement: Polk County AQD Construction Permit #2888 Modified #2

Pollutant: PM

Emission Limit: 0.13 lbs./hr.,
0.03 TPY and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #2888 Modified #2

Pollutant: SO₂

Emission Limit: 0.01 lbs./hr. and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2888 Modified #2

Pollutant: NO_x

Emission Limit: 8.67 lbs./hr.,
2.17 TPY, and
2.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2888 Modified #2

Pollutant: VOC

Emission Limit: 4.33 lbs./hr. and
1.08 TPY
1.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2888 Modified #2

Pollutant: CO

Emission Limit: 17.34 lbs./hr.,
4.33 TPY, and
4.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2888 Modified #2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

- * The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.
- * The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O ₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

- * The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234.
- * Owners and operators shall comply with monitoring requirements §60.4237.
- * The owner or operator shall comply with the compliance requirements per §60.4243.
- * Per §60.4243(b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(2) of this section.

(b)(2) Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in §60.4233(d) or (e) and according to the requirements specified in §60.4244, as applicable, and according to paragraphs (b)(2)(ii) of this section.

(b)(2)(ii) As an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

(d) If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (d)(1) through (3) of this section. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(d)(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(d)(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this section.

(d)(2)(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

* Per §60.4243 (d)(2)(i) the facility petitioned EPA and was granted 260 hours per year of operation for maintenance checks and readiness testing.

Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 260 hours per calendar year allowed by the EPA granted petition.

(d)(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 260 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(d)(3)(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244.

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245.

Owners or operators of stationary SI ICE must meet the following notification, reporting and recordkeeping requirements.

(a) Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.

(4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

* The owner or operator shall comply with the General Provisions in §60.1 through §60.19 listed in Table 3 which apply to you per §60.4246.

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

* Per §63.6590(c) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

- * Operation shall be limited to five hundred (500) hours per twelve (12) month period rolled and totaled monthly.
- * A non-resettable totalizing hour meter shall be installed on the unit.
- * Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.
- * An hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

- * All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4) "cz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)
Polk County AQD Construction Permit #2888 Modified #2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 47 feet (from the ground)

Stack Opening: 14 inches (diameter)

Exhaust Flow Rate: 1,620 scfm

Exhaust Temperature: 797°F

Discharge Style: vertical, obstructed

Authority for Requirement: Polk County AQD Construction Permit #2888 Modified #2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant - NO_x

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2888 Modified #2

Pollutant - VOC

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2888 Modified #2

Pollutant - CO

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V, Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2888 Modified #2

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 72-GEN-05

Associated Equipment

Emissions Control Equipment ID Number: CE 72-GEN-050C

Emissions Control Equipment Description: Oxidation Catalyst

Emission Unit vented through this Emission Point: 72-GEN-05

Emission Unit Description: GE Jenbacher Model J420 GS-B85 Emergency Generator

Raw Material/Fuel: Natural Gas

Rated Capacity: 1,966 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2889 Modified #2

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limit: 0.13 lbs./hr. and
0.03 TPY

Authority for Requirement: Polk County AQD Construction Permit #2889 Modified #2

Pollutant: PM

Emission Limit: 0.13 lbs./hr.,
0.03 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #2889 Modified #2

Pollutant: SO₂
Emission Limit: 0.01 lbs./hr. and
500 ppmv
Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2889 Modified #2

Pollutant: NO_x
Emission Limit: 8.67 lbs./hr.,
2.17 TPY, and
2.0 gram/ HP-hr
Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2889 Modified #2

Pollutant: VOC
Emission Limit: 4.33 lbs./hr.,
1.09 TPY, and
1.0 gram/ HP-hr
Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2889 Modified #2

Pollutant: CO
Emission Limit: 17.34 lbs./hr.,
4.34 TPY, and
4.0 gram/ HP-hr
Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #2889 Modified #2

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

* The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O ₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

* The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234.

* Owners and operators shall comply with monitoring requirements §60.4237.

* The owner or operator shall comply with the compliance requirements per §60.4243.

* Per §60.4243(b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(2) of this section.

(b)(2) Purchasing a non-certified engine and demonstrating compliance with the emission standards specified in §60.4233(d) or (e) and according to the requirements specified in §60.4244, as applicable, and according to paragraphs (b)(2)(ii) of this section.

(b)(2)(ii) As an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

(d) If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (d)(1) through (3) of this section. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(d)(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(d)(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this section.

(d)(2)(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

* Per §60.4243 (d)(2)(i) the facility petitioned EPA and was granted 260 hours per year of operation for maintenance checks and readiness testing.

Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 260 hours per calendar year allowed by the EPA granted petition.

(d)(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 260 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(d)(3)(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244.

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245.

Owners or operators of stationary SI ICE must meet the following notification, reporting and recordkeeping requirements.

(a) Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.

(4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

* The owner or operator shall comply with the General Provisions in §60.1 through §60.19 listed in Table 3 which apply to you per §60.4246.

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

* Per §63.6590(c) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

* Operation shall be limited to five hundred (500) hours per twelve (12) month period rolled and totaled monthly.

* A non-resettable totalizing hour meter shall be installed on the unit.

* Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.

* An hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

* All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4) "cz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)
Polk County AQD Construction Permit #2889 Modified #2

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 47 feet (from the ground)

Stack Opening: 14 inches (diameter)

Exhaust Flow Rate: 1,620 scfm

Exhaust Temperature: 797°F

Discharge Style: vertical, obstructed

Authority for Requirement: Polk County AQD Construction Permit #2889 Modified #2

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Stack Testing:

Pollutant - NO_x

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2889 Modified #2

Pollutant - VOC

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2889 Modified #2

Pollutant - CO

Subsequent Testing –

Per §60.4243(b)(2)(ii) the facility must conduct an initial performance test and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

Test Method - 40 CFR 60, Subpart JJJJ Table 2

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #2889 Modified #2

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 73-GEN-01

Emission Unit vented through this Emission Point: 73-GEN-01
Emission Unit Description: Caterpillar Model G2520 Emergency Generator
Raw Material/Fuel: Natural Gas
Rated Capacity: 2098 kW, 2093 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #3617

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limit: 0.19 lbs./hr. and
0.05 TPY

Authority for Requirement: Polk County AQD Construction Permit #3617

Pollutant: PM

Emission Limit: 0.19 lbs./hr.,
0.05 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #3617

Pollutant: SO₂

Emission Limit: 0.01 lbs./hr. and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #3617

Pollutant: NO_x

Emission Limit: 13.02 lbs./hr.,
3.26 TPY, and
2.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit ##3617

Pollutant: VOC

Emission Limit: 6.51 lbs./hr.,
1.63 TPY, and
1.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #3617

Pollutant: CO

Emission Limit: 26.04 lbs./hr.,
6.51 TPY, and
4.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #3617

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

- * The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.
- * The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 Subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

- * The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234.
- * The owner or operator shall comply with the monitoring requirements per §60.4237.
- * The owner or operator shall comply with the compliance requirements per §60.4243.

* Per §60.4243(b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) of this section.

(b)(1) Purchasing an engine certified according to procedures specified in this subpart, for the same model year and demonstrating compliance according to one of the methods specified in paragraph (a) of this section.

(a)(1) If you operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator. You must also meet the requirements as specified in 40 CFR part 1068, subparts A through D, as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.

(a)(2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to (a)(2)(i) through (iii) of this section, as appropriate.

(a)(2)(iii) If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1 year of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

(d) If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (d)(1) through (3) of this section. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(d)(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(d)(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (d)(2).

(d)(2)(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

(d)(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(d)(3)(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244.

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245.

Owners or operators of stationary SI ICE must meet the following notification, reporting and recordkeeping requirements.

(a) Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.

* The owner or operator shall comply with the General Provisions in §60.1 through §60.19 listed in Table 3 which apply to you per §60.4246.

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

- * The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.
- * Per §63.6590(c) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

- * Operation shall be limited to five hundred (500) hours per twelve (12) month period rolled and totaled monthly.
- * A non-resettable totalizing hour meter shall be installed on the unit.
- * Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.
- * An hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

- * All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
40 CFR 63 Subpart ZZZZ
567 IAC 23.1(4) "cz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)
Polk County AQD Construction Permit #3617

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 47 feet (from the ground)
Stack Opening: 14 inches (diameter)
Exhaust Flow Rate: 6,405 scfm
Exhaust Temperature: 882°F
Discharge Style: vertical, obstructed
Authority for Requirement: Polk County AQD Construction Permit #3617

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 73-GEN-02

Emission Unit vented through this Emission Point: 73-GEN-02
Emission Unit Description: Caterpillar Model G2520 Emergency Generator
Raw Material/Fuel: Natural Gas
Rated Capacity: 2098 kW, 2093 hp

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #3618

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limit: 0.19 lbs./hr. and
0.05 TPY

Authority for Requirement: Polk County AQD Construction Permit #3618

Pollutant: PM

Emission Limit: 0.19 lbs./hr.,
0.05 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #3618

Pollutant: SO₂

Emission Limit: 0.01 lbs./hr. and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #3618

Pollutant: NO_x

Emission Limit: 13.02 lbs./hr.,
3.26 TPY, and
2.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #3618

Pollutant: VOC

Emission Limit: 6.51 lbs./hr.,
1.63 TPY, and
1.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #3618

Pollutant: CO

Emission Limit: 26.04 lbs./hr.,
6.51 TPY, and
4.0 gram/ HP-hr

Authority for Requirement: 40 CFR 60 Subpart JJJJ
567 IAC 23.1(2) "zzz"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)
Polk County AQD Construction Permit #3618

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NSPS Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 60 subpart JJJJ-Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

* The owner or operator must comply with the emission standards in Table 1 of this subpart (40 CFR 60 Subpart JJJJ) per §60.4233(e).

The emission standards that the engine must be certified by the manufacturer to meet are:

Pollutant	Emission Standard		Regulatory Basis
	Grams/HP-hr	ppmvd at 15% O₂	
NO _x	2.0	160	40 CFR 60 JJJJ Table 1
CO	4.0	540	40 CFR 60 JJJJ Table 1
VOC	1.0	86	40 CFR 60 JJJJ Table 1

* The owner or operator must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine per §60.4234.

* The owner or operator shall comply with the monitoring requirements per §60.4237.

* The owner or operator shall comply with the compliance requirements per §60.4243.

* Per §60.4243(b) If you are an owner or operator of a stationary SI internal combustion engine and must comply with the emission standards specified in §60.4233(d) or (e), you must demonstrate compliance according to one of the methods specified in paragraphs (b)(1) of this section.

(b)(1) Purchasing an engine certified according to procedures specified in this subpart, for the same model year and demonstrating compliance according to one of the methods specified in paragraph (a) of this section.

(a)(1) If you operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator. You must also meet the requirements as specified in 40 CFR part 1068, subparts A through D, as they apply to you. If you adjust engine settings according to and consistent with the manufacturer's instructions, your stationary SI internal combustion engine will not be considered out of compliance.

(a)(2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine, and you must demonstrate compliance according to (a)(2)(i) through (iii) of this section, as appropriate.

(a)(2)(iii) If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1 year of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance.

(d) If you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in paragraphs (d)(1) through (3) of this section. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

(d)(1) There is no time limit on the use of emergency stationary ICE in emergency situations.

(d)(2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (d)(2).

(d)(2)(i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.

(d)(3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

(d)(3)(i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:

(A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;

(B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.

(C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.

(D) The power is provided only to the facility itself or to support the local transmission and distribution system.

(E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

*The owner or operator shall conduct any performance testing in accordance with the methods and procedures per §60.4244.

* The owner or operator shall comply with the notification, reporting and recordkeeping requirements per §60.4245.

Owners or operators of stationary SI ICE must meet the following notification, reporting and recordkeeping requirements.

(a) Owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

(1) All notifications submitted to comply with this subpart and all documentation supporting any notification.

(2) Maintenance conducted on the engine.

(3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 1048, 1054, and 1060, as applicable.

* The owner or operator shall comply with the General Provisions in §60.1 through §60.19 listed in Table 3 which apply to you per §60.4246.

NOTE: The absence of the inclusion of any NSPS requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NSPS conditions.

NESHAP Requirements:

* The owner or operator shall comply with all applicable requirements of 40 CFR 63 subpart ZZZZ -National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines.

* Per §63.6590(c) the facility satisfies all requirements of this subpart by complying with 40 CFR 60 subpart JJJJ.

NOTE: The absence of the inclusion of any NESHAP requirements as part of this permit does not relieve the owner or operator from any obligation to comply with all applicable NESHAP conditions.

Hours of operation:

* Operation shall be limited to five hundred (500) hours per twelve (12) month period rolled and totaled monthly.

* A non-resettable totalizing hour meter shall be installed on the unit.

* Monthly hour meter readings shall be taken and logged on site. Said log shall include the 12-month rolling total, rolled monthly of hours operated.

* An hour meter log shall include the date of operation and the reason the engine was operated.

Reporting & Record keeping:

* All records shall be kept on site for a minimum period of five years and be made available to Polk County Air Quality personnel upon request.

Authority for Requirement: 40 CFR 60 Subpart JJJJ

567 IAC 23.1(2) "zzz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-16(n)(78)

40 CFR 63 Subpart ZZZZ

567 IAC 23.1(4) "cz"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20(zzzz)

Polk County AQD Construction Permit #3618

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 47 feet (from the ground)

Stack Opening: 14 inches (diameter)

Exhaust Flow Rate: 6,405 scfm

Exhaust Temperature: 882°F

Discharge Style: vertical, obstructed

Authority for Requirement: Polk County AQD Construction Permit #3618

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 75-BLRS

Emission Units vented through this Emission Point: BLR-1-NG, BLR-1-B, BLR-2-NG,
BLR-2-B, BLR-3-NG, BLR-3-B

Emission Unit Description: Weil-McClain Building 75 Boilers (3)

Raw Material/Fuel: Natural Gas or Biogas

Rated Capacity: 7.0 MMBtu/hr (per individual emission unit)

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limit: <20% Opacity¹

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9

Polk County AQD Construction Permit #2962

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limit: 0.156 lbs./hr. and
0.684 TPY

Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: PM₁₀

Emission Limit: 0.156 lbs./hr. and
0.684 TPY

Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: PM

Emission Limit: 0.156 lbs./hr.,
0.684 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"

Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14

Polk County AQD Construction Permit #2962

Pollutant: SO₂
Emission Limit: 0.012 lbs./hr.,
0.054 TPY, and
500 ppmv
Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2962

Pollutant: NO_x
Emission Limit: 2.06 lbs./hr. and
9.02 TPY
Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: VOC
Emission Limit: 0.114 lbs./hr. and
0.498 TPY
Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: CO
Emission Limit: 1.73 lbs./hr. and
7.56 TPY
Authority for Requirement: Polk County AQD Construction Permit #2962

The emissions from each emission unit shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit: <20% Opacity¹
Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit #2962

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}
Emission Limit: 0.052 lbs./hr. and
0.228 TPY
Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: PM₁₀
Emission Limit: 0.052 lbs./hr. and
0.228 TPY
Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: PM

Emission Limit: 0.052 lbs./hr.,
0.228 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14
Polk County AQD Construction Permit #2962

Pollutant: SO₂

Emission Limit: 0.004 lbs./hr.,
0.018 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "b"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit #2962

Pollutant: NO_x

Emission Limit: 0.686 lbs./hr. and
3.01 TPY

Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: VOC

Emission Limit: 0.038 lbs./hr. and
0.166 TPY

Authority for Requirement: Polk County AQD Construction Permit #2962

Pollutant: CO

Emission Limit: 0.576 lbs./hr. and
2.52 TPY

Authority for Requirement: Polk County AQD Construction Permit #2962

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 36 feet (from the ground)

Stack Opening: 36 x 44 inches (Rectangular)

Exhaust Flow Rate: 9,600 scfm

Exhaust Temperature: 350°F

Discharge Style: vertical, with un-obstructing rain cap

Authority for Requirement: Polk County AQD Construction Permit #2962

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 90-RNG-TOX-700

Associated Equipment

Emissions Control Equipment ID Numbers: CE 90-RNG-TOX-700

Emissions Control Equipment Description: Thermal Oxidizer

Emission Unit vented through this Emission Point: 85-1-6

Emission Unit Description: Digesters

Raw Material/Fuel: Biogas and Natural Gas

Rated Capacity: 2,250 scfm; 7.5 MMBtu/ hr/ burner

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

Emissions shall not exceed the following for EP 244 W and EP 249 W combined:

Pollutant: Opacity¹

Emission Limit: <20% opacity

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit # 3405

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM_{2.5}

Emission Limits: 0.09 lbs/hr. and
0.39 TPY

Authority for Requirement: Polk County Construction Permit 3405

Pollutant: PM₁₀

Emission Limits: 0.09 lbs/hr. and
0.39 TPY

Authority for Requirement: Polk County Construction Permit 3405

Pollutant: PM

Emission Limits: 0.09 lbs/hr.,
0.39 TPY, and
0.10 grains/ dscf.

Authority for Requirement: 567 IAC 23.3(2)"a"
Polk County Board of Health Rules and Regulations Chapter V,
Article VI, Section 5-14(b)
Polk County Construction Permit 3405

Pollutant: SO₂

Emission Limit: 12.0 lbs./hr.,
52.56 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit # 3405

Pollutant: NO_x

Emission Limit: 4.0 lbs./hr. and
17.52 TPY

Authority for Requirement: Polk County AQD Construction Permit # 3405

Pollutant: VOC

Emission Limit: 0.06 lbs./hr. and
0.26 TPY

Authority for Requirement: Polk County AQD Construction Permit # 3405

Pollutant: CO

Emission Limit: 0.97 lbs./hr. and
4.25 TPY

Authority for Requirement: Polk County AQD Construction Permit # 3405

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

- On a quarterly basis the facility shall submit a sample of the biogas from the digesters to an independent lab for analysis. The analysis shall include testing for the concentration of H₂S.
- The maximum H₂S content of the fuel used in this unit shall not exceed 500 ppm.

Reporting & Record keeping:

- The H₂S content of the fuel used in this unit shall be determined and recorded monthly.
- The owner or operator shall keep a record of all inspections and maintenance and any actions resulting from the inspections and maintenance for all the process equipment for this process.
- Records shall be kept on site for a minimum period of five years and be made available to representatives of this agency upon request.

Authority for Requirement: Polk County AQD Construction Permit # 3405

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 50 feet (from the ground)

Stack Opening: 34 inches (circular)

Exhaust Flow Rate: 3,700 scfm

Exhaust Temperature: 1,400°F

Discharge Style: Vertical, obstructed

Authority for Requirement: Polk County AQD Construction Permit #3405

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Numbers: 244W and 249W

Associated Equipment

Emissions Control Equipment ID Numbers: CE 244W and CE 249W

Emissions Control Equipment Description: Shand & Jurs 97301 Waste Gas Burners (2)

Emission Units vented through these Emission Points: 1-6

Emission Unit Description: Six Anaerobic Digesters

Raw Material/Fuel: Biogas

Rated Capacity: 0.135 MMCF / hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

Emissions shall not exceed the following for EP 244 W and EP 249 W combined:

Pollutant: Opacity¹

Emission Limit: <20% opacity

Authority for Requirement: Polk County Board of Health Rules and Regulations: Chapter V,
Article IV, Section 5-9
Polk County AQD Construction Permit # 2423 Modified

¹ An exceedance of the opacity limit will require the owner or operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedance. If exceedances continue after the corrections, the Local Program may require additional proof to demonstrate compliance (e.g., stack testing).

Pollutant: PM₁₀

Emission Limits: 1.13 lbs./hr., and
3.04 TPY

Authority for Requirement: Polk County AQD Construction Permit #2423 Modified

Pollutant: PM

Emission Limits: 1.13 lbs./hr.,
3.04 TPY, and
0.10 gr./dscf

Authority for Requirement: 567 IAC 23.3(2) "a"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VI, Section 5-14(b)
Polk County AQD Construction Permit # 2423 Modified

Pollutant: SO₂

Emission Limits: 3.72 lbs./hr.,
10.00 TPY, and
500 ppmv

Authority for Requirement: 567 IAC 23.3(3) "e"
Polk County Board of Health Rules and Regulations: Chapter V,
Article IX, Section 5-27 (5)
Polk County AQD Construction Permit # 2423 Modified

Pollutant: NO_x

Emission Limits: 7.07 lbs./hr. and
19.04 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2423 Modified

Pollutant: VOC

Emission Limits: 14.56 lbs./hr. and
39.20 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2423 Modified

Pollutant: CO

Emission Limits: 32.23 lbs./hr. and
86.80 TPY

Authority for Requirement: Polk County AQD Construction Permit # 2423 Modified

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

The flares combined shall not combust more than 800 million cubic feet of gas per 12-month period, rolled monthly.

Control equipment parameters:

- The flare shall be operated with no visible emissions except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.
- The flare shall be operated with a flame present at all times.
- The flare shall be operated at all times when emissions may be vented to them.

Reporting & Record keeping:

- The facility shall meter and record daily the volume of gas flared.
- On a monthly basis, the facility shall calculate and record the rolling 12-month total, rolled monthly.
- These records shall be kept on site for a minimum period of five years and be made available to representatives of the Polk County Air Quality Division upon request.

Authority for Requirement: Polk County AQD Construction Permit # 2423 Modified

Emission Point Characteristics

The emission point shall conform to the specifications listed below.

Stack Height: 42.0 feet (from the ground)

Stack Opening: 10 inches (circular)

Exhaust Flow Rate: 2,500 scfm

Exhaust Temperature: 900°F

Discharge Style: Unobstructed, Vertical

Authority for Requirement: Polk County AQD Construction Permit #2423 Modified

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that either the temperature or flow rate above are different than the values stated, the owner or operator shall submit a request to the Department within thirty (30) days of the discovery to determine if a permit amendment is required or submit a permit application requesting to amend the permit.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan

1.1 Introduction

The Des Moines Metropolitan Wastewater Reclamation Authority (WRA) operates the regional Wastewater Reclamation Facility (WRF) located at 3000 Vandalia Drive, Des Moines, Iowa.

1.1.1 Description of Operation

The WRF treats an average of 70 million gallons per day (MGD) of wastewater from 17 metropolitan area municipalities, counties, and sewer districts. WRA also receives and treats outside organic waste from 90 different customers in the regional area. The WRA operates liquids and solids treatment; solids treatment consists of anaerobic digestion of wastewater residuals with the hauled organic waste followed by dewatering. Biogas, consisting of methane and carbon dioxide, is produced as a byproduct of anaerobic digestion. Biogas is used on-site in a gas upgrading system to produce renewable natural gas (RNG) for pipeline injection. Biogas can also be used on-site in boilers for production of heat. Any excess gas that cannot be beneficially used is combusted in two waste gas burners.

1.1.2 Description of the Waste Gas Burners

Two waste gas burners are installed at Building 90 at the WRA. The waste gas burners are Shand & Jurs Model 97301 and were originally installed in 2014. The stacks were replaced in 2020. Each waste gas burner is equipped with a continuous natural gas pilot to allow low pressure biogas to always be combusted. The waste gas burners are controlled based on pressure in the biogas system; when the pressure reaches an adjustable setpoint, the flare ignition sequence begins and the back pressure regulators upstream of the waste gas burners allow biogas to flow through and be flared. The Shand & Jurs units use a stoichiometric pilot ignition system, allowing a stable pilot flame. Air is combined with the pilot gas and ignited upstream of the burner, giving the burner a controlled pilot flame with an ideal gas-to-air ratio.

The waste gas burners operate automatically and continuously. Each waste gas burner is equipped with a local control panel. The burner operation and controls can be monitored in the WRA's supervisory control and data acquisition (SCADA) system.

1.2 CAM Plan – Waste Gas Burners

The waste gas burners are permitted under the WRA's Title V air permit. The WRA developed a monitoring plan in accordance with 40 CFR Part 64.

The monitoring plan ensures operation of the waste gas burner pilot gas. Each waste gas burner control panel monitors stack temperature as an analog signal and a confirmation that the pilot is operating. The pilot is proven to be operational when the stack thermocouple reaches 200°F. Both the continuous stack temperature and the pilot proven confirmation in addition to the flow measurement are monitored in SCADA.

A description of the indicator that will be used to monitor operation of each waste gas burner is provided in the table below.

1. Indicators	Presence of flame within stack Stack temperature Pilot proven signal
2. Indicator Ranges	The presence of a flame within the stack can be observed visually. Stack temperature is monitored in SCADA. The pilot proven signal is a discrete output from the waste gas burner control panels and continuously monitored in SCADA.
3. Performance Criteria	
a. Data Representativeness	The monitoring equipment (temperature transmitter, thermocouple, control panel) is inspected semi-annually as part of the standard operating procedure for the waste gas burners.
b. Verification of Operational Status	The waste gas burners are monitored continuously in SCADA and by operations personnel in the remote control center.
c. Quality Assurance and Control Procedures	If a pilot proven signal were to fail or the stack temperature was too low, that waste gas burner would be taken out of service to prevent uncontrolled emissions.
d. Monitoring Frequency	The waste gas burners are continuously monitored in SCADA.
4. Indicator Ranges & Performance Criteria for a CEMS, COMS, or PEMS	Not applicable.
5. Justification	The WRA implemented controls monitoring of the waste gas burners for safety and to ensure continuous combustion of biogas at the WRF.
6. Emissions Test Data	Not available; VOC stack tests are not feasible to be collected at the waste gas burners.
7. Implementation Plan	The WRA currently monitors operation of the waste gas burners continuously to ensure biogas is always being combusted.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: GTank

Emission Unit vented through this Emission Point: GTank
Emission Unit Description: Gasoline Tank
Raw Material/Fuel: Gasoline
Rated Capacity: 12,000 gallons

Applicable Requirements

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

NESHAP:

The tank is subject to 40 CFR 63 Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities. According to 40 CFR 63.11111(d) this storage tank, located at an area source, is an existing storage tank as it was constructed prior to November 9, 2006.

§63.11115 What are my general duties to minimize emissions?

Each owner or operator of an affected source under this subpart must comply with the requirements of paragraphs (a) and (b) of this section.

(a) You must, at all times, operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

(b) You must keep applicable records as specified in §63.11125(d).

§63.11116 Requirements for facilities with monthly throughput of less than 10,000 gallons of gasoline.

(a) You must not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Measures to be taken include, but are not limited to, the following:

- (1) Minimize gasoline spills;
- (2) Clean up spills as expeditiously as practicable;
- (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use;
- (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.

(b) You are not required to submit notifications or reports as specified in §63.11125, §63.11126, or subpart A of this part, but you must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.

(c) You must comply with the requirements of this subpart by the applicable dates specified in §63.11113.

(d) Portable gasoline containers that meet the requirements of 40 CFR part 59, subpart F, are considered acceptable for compliance with paragraph (a)(3) of this section.

§63.11125 What are my recordkeeping requirements?

(d) Each owner or operator of an affected source under this subpart shall keep records as specified in paragraphs (d)(1) and (2) of this section.

(1) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.

(2) Records of actions taken during periods of malfunction to minimize emissions in accordance with §63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

Authority for Requirement: 46 CFR 63 Subpart CCCCCC
567 IAC 23.1(4)"ec"
Polk County Board of Health Rules and Regulations: Chapter V,
Article VIII, Section 5-20 (ccccc)

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22 and Polk County Board Of Health Rules And Regulations, Chapter V, Air Pollution, (Chapter V), Article X, 5-35.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*
6. For applicable requirements with which the permittee is in compliance, the permittee shall continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the permittee shall meet such requirements on a timely basis. *567 IAC 22.108(15)"c"*

G2. Permit Expiration

1. Except as provided in rule 567—22.104(455B), permit expiration terminates a source's right to operate unless a timely and complete application for renewal has been submitted in accordance with rule 567—22.105(455B). *567 IAC 22.116(2)*

2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall submit on forms or electronic format specified by the Department to the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, Wallace State Office Building, 502 E 9th St., Des Moines, IA 50319-0034, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to U.S. EPA Region VII, Attention: Chief of Air Permitting & Standards Branch, 11201 Renner Blvd., Lenexa, KS 66219. Additional copies to local programs or EPA are not required for application materials submitted through the electronic format specified by the Department. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and Polk County Air Quality Division.. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with 567 IAC 22.107(4). The semi-annual monitoring report shall be submitted to the director and Polk County Air Quality Division. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule 567 IAC 22.106 to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The emissions inventory shall be submitted annually by March 31 with forms specified by the department documenting actual emissions for the previous calendar year.
4. The fee shall be submitted annually by July 1 with forms specified by the department.
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.
8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"* and *Chapter V, Article II, 5-3 and 5-4*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e" and Chapter V, Article X, 5-46 and 5-47*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1) and Chapter V, Article VI, Section 5-17.1*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:
 - a. The date, place and time of sampling or measurements
 - b. The date the analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses; and
 - f. The operating conditions as existing at the time of sampling or measurement.
 - g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)
2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.
3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:

- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:
 - a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
 - b. Compliance test methods specified in 567 Chapter 25; or
 - c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.
2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:
 - a. Any monitoring or testing methods provided in these rules; or
 - b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 725-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in *567 IAC 131.2(2), 567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. **Excess Emissions.** Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. A variance from this subrule may be available as provided for in Iowa Code section 455B.143. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.
2. **Excess Emissions Reporting**
 - a. **Initial Reporting of Excess Emissions.** An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An initial report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The initial report may be made by electronic mail (E-mail), in person, or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. **Written Reporting of Excess Emissions.** A written report of an incident of excess emission shall be submitted as a follow-up to all required initial reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4) and Chapter V, Article VI, 5-17*

3. **Emergency Defense for Excess Emissions.** For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and

d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice fulfills the requirement of paragraph 22.108(5)"b." – See G15. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)* This notification must be made to Polk County Air Quality Division, in lieu of the Department, upon adoption of the NSPS or NESHAP into Chapter V.

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:

a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.

b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);

c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);

d. The changes are not subject to any requirement under Title IV of the Act (revisions affecting Title IV permitting are addressed in rules 567—22.140(455B) through 567 - 22.144(455B));.

e. The changes comply with all applicable requirements.
f. For each such change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:

- i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.
- 567 IAC 22.110(1)*

2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*

3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*

4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*

5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

a. An administrative permit amendment is a permit revision that does any of the following:

- i. Correct typographical errors

- ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
- iii. Require more frequent monitoring or reporting by the permittee; or
- iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.

b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.

c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Title V Permit Modification.

a. Minor Title V permit modification procedures may be used only for those permit modifications that satisfy all of the following:

- i. Do not violate any applicable requirement;
- ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit;
- iii. Do not require or change a case by case determination of an emission limitation or other standard, or an increment analysis;
- iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act;
- v. Are not modifications under any provision of Title I of the Act; and
- vi. Are not required to be processed as significant modification under rule 567 - 22.113(455B).

b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:

- i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
- ii. The permittee's suggested draft permit;
- iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
- iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).

c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions it seeks to modify may be enforced against the facility.

3. Significant Title V Permit Modification.

Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, as those requirements that apply to Title V issuance and renewal.

The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.111-567 IAC 22.113*

G19. Duty to Obtain Construction Permits

Unless exempted in 567 IAC 22.1(2) and Chapter V, Article X, 5-33, or to meet the parameters established in 567 IAC 22.1(1)"c", the permittee shall not construct, install, reconstruct or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, or conditional permit, or permit pursuant to rule 567 IAC 22.8 & Polk County Chapter V, Article X, 5-28, or permits required pursuant to rules 567 IAC 22.4, 567 IAC 22.5, 567 IAC 31.3, and 567 IAC 33.3 as required in 567 IAC 22.1(1). A permit shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source or anaerobic lagoon. *567 IAC 22.1(1) and Chapter V, Article X, 5-28*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations (*567 IAC 23.1(3)"a"*); training fires and controlled burning of a demolished building (*567 IAC 23.2*).

G21. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by *Chapter V, Article III, 5-7- State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 22.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:

- a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
- b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
- c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.

- d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
 - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
 - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
 - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
 - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,
5. The permittee shall be allowed to switch from any ozone-depleting or greenhouse gas generating substances to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*

2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.

a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;

b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.

c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a", 567 IAC 22.108(17)"b"*

3. A permit shall be reopened and revised under any of the following circumstances:

a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;

b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;

c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.

d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*
Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

5. A notice of intent shall be provided to the Title V source at least 30 days in advance of the date the permit is to be reopened, except that the director may provide a shorter time period in the case of an emergency. *567 IAC 22.114(3)*

G25. Permit Shield

1. The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:

- a. Such applicable requirements are included and are specifically identified in the permit; or
- b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.

2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.

3. A permit shield shall not alter or affect the following:

- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
- b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
- d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)* and *Chapter V, Article XVII, 5-77*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought consistent with the requirements of *567 IAC 22.111(1)*. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions.
567 IAC 22.3(3)"c"

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. If the owner or operator does not provide timely notice to the department, the department shall not consider the test results or performance evaluation results to be a valid demonstration of compliance with applicable rules or permit conditions. Upon written request, the department may allow a notification period of less than 30 days. At the department's request, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. A testing protocol shall be submitted to the department no later than 15 days before the owner or operator conducts the compliance demonstration. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
Wallace State Office Building
502 E 9th Street
Des Moines, IA 50319-0034
(515/725-9526)

Within Polk County, stack test notifications, reports, correspondence, and the appropriate fee shall also be directed to the supervisor of the county air pollution program.
567 IAC 25.1(7)"a", 567 IAC 25.1(9) and Chapter V, Article VII, 5-18 and 5-19

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.
567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Iowa Compliance Officer
Air Branch
Enforcement and Compliance Assurance Division
U.S. EPA Region 7
11201 Renner Blvd.
Lenexa, KS 66219
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
Wallace State Office Building
502 E. 9th Street
Des Moines, IA 50319-0034
(515) 725-8200

Reports or notifications to the local program shall be directed to the supervisor at the appropriate local program. Current address and phone number is:

Polk County Public Works Department
Air Quality Division
5885 NE 14th Street
Des Moines, IA 50313
(515) 286-3351

V. Appendix A: Web links to applicable regulations
(push Cntrl & click the link)

- **40 CFR 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**
<http://www.ecfr.gov/cgi-bin/text-idx?SID=8c8e49f792b31719476bf0408ffc0f43&mc=true&node=sp40.7.60.iiii&rgn=div6>
- **40 CFR 60 Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**
<http://www.ecfr.gov/cgi-bin/text-idx?SID=8c8e49f792b31719476bf0408ffc0f43&mc=true&node=sp40.7.60.iiij&rgn=div6>
- **40 CFR 63, Subpart ZZZZ: National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**
<https://www.ecfr.gov/current/title-40/chapter-I/subchapter-C/part-63/subpart-ZZZZ>